

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	✓
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 2 GAS
OPERATOR	1
PRODUCTION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Submitter: Propane Gas Corp.
Address: 2120 Alamo National Bldg.; San Antonio, Texas 78205
Reason(s) for filing (check proper box):
New Well Change in Transporter of:
Recommendation Oil Dry Gas Effective Date: 3-1-75
Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>NW Cha Cha Unit 25</u>	<u>34</u>	<u>Cha Cha Gallup</u>	State, Federal or Fee <u>Federal</u>	<u>14-20-603-2172</u>
Location				
Unit Letter <u>0</u>	<u>710</u> Feet From The <u>S</u> Line and <u>1980</u> Feet From The <u>E</u>			
Line of Section <u>25</u>	Township <u>29N</u>	Range <u>14W</u>	NMPM,	<u>San Juan</u> County

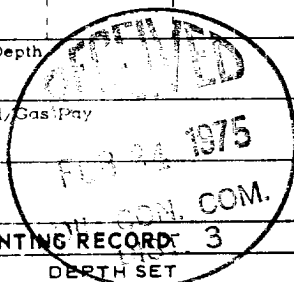
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Four Corners Pipeline-90%, Plateau-10% (spot sale only) Box 1588, Farmington, NM</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>0</u> Sec. <u>26</u> Twp. <u>29N</u> Rge. <u>14W</u> Is gas actually connected? <u>no</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>Indefinite Type of Completion - (X)</u>								
Date Started	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations - DI, K&H, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD 3								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					



V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Pressure - New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack D. Cook
(Signature)
Agent
3-1-75
(Date)

OIL CONSERVATION COMMISSION
FEB 24 1974

APPROVED _____, 19____
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.