

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-603-2172

6. If Indian, Allottee or Tribe Name

Navajo Nation

7. If Unit or CA, Agreement Designation

NW Cha Cha Unit

8. Well Name and No.

NW Cha Cha Unit 56

9. API Well No.

30-045-07774

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOUNTAIN STATES PETROLEUM CORP.

3. Address and Telephone No.

P O BOX 3531, MIDLAND, TX 79702 915/685-0878

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FSL & 1980' FEL Sec. 25, T29N, R14W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment TA  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In order to retain the well bore utility of this well for future development in the Phase II area (SE 1/3 of the unit), we request permission to temporarily abandon this well. We anticipate to have the Phase I (center 1/3 of the unit) finished by the end of April and begin injection by May. This TA would allow sufficient time to evaluate the results of this infill drilling program.

See attached procedure.

RECEIVED  
APR - 8 1997

OIL CON. DIV.  
DIST. 3

This work will be done by August 15, 1997.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Agent

Date 4/1/97

(This space for Federal or State office use)

Approved by *[Signature]*

Title *[Signature]*

Date APR 03 1997

Conditions of approval, if any:

NW CHA CHA UNIT  
SAN JUAN COUNTY, NEW MEXICO  
PROCEDURE TO TA WELL NO. 56

1. Move in and rig up on or about
2. Set bridge plug ~~at~~ within 100' of top perf.
3. Test casing to 500 psi for 30 minutes.
4. If casing test fails, locate and isolate casing leak.
5. Squeeze casing leak w/ ~~the~~ cement.
6. Drill out cement.
7. Test casing as required, and re-squeeze as necessary.