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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER GAS /				
OPERATOR	COMMECTED COM			
I. PRORATION OFFICE				
Operator	M. S. Albara Marine			
Astec (Al & Gas Company			
	570, Faradagton, New Mexi	iao		
Reason(s) for filing (Check proper t	oox)	Other (Please explain)		
!lew Weil	Change in Transporter of:		porter from Shell Pipeline	
Recompletion	Oil Dry Ga		no Tambers to Shell Oil Co	
Change in Ownership	Casinghead Gas Conden	sarie		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE			
Leuse Mame	Well No. Pool Na	me, Including Formation	Kind of Lease Pademal	
HAGOOD	"D" 5 Und	lesignated Dakota	State, Federal or Fee	
Location	Feet From The South Lin	e and 790 Feet From	The East	
Unit Letter;;	Feet From TheLin	e and Feet From	, The	
Line of Section 29	Township 😭 Range	134 , NMPM,	San Juan County	
		-		
III. DESIGNATION OF TRANSPO	Oil or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
El Paso Matural Gas F	ipeline Service	Box 1161, El Paso, Ter		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen	
give location of tanks.		Yes	11-25-60	
	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1-12-6	Name of Producing Formation	6350 Top Oil/Gas Pay	Tubing Depth	
Undesignated Dakot				
Perforations			Depth Casing Shoe	
Lener parts at 688	5 °	D CENENTING DECORE		
HOLE 0.75	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & LODING SIZE	52. 111 521		
	Turk ng	6051.1		
V. TEST DATA AND REQUEST OIL WELL		ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
			Chalco Siz ADTII AL	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-ACF	
			ADR 1 1965	
	1		OIL CON. COM.	
GAS WELL		Dhie Coule and Anger	Gravity & Condensist. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION	
		ADDRESS APR 1 1966		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AT 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
		BY Original Signed By A. R. KENDRICK		
		TITLE PETROLEUM EN		
CRIGINAL SIGNED BY JO	CRIGINAL SIGNED BY JOE C. SALMON C. SALMON		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Til about ab Command abandant		tests taken on the well in accordance with RULE 111.		

(Title)

(Date)

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.