

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name M. Pollock Gas Com
3. Address of Operator 501 Airport Drive, Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>890</u> FEET FROM THE <u>south</u> LINE AND <u>890</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5549' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 8-10-83. Nippled up BOP and tripped in with cement retainer, setting it at 1514'. Pumped 118 cu.ft. Class "B" neat cement into perfs below retainer. Sting out of retainer and spotted 100' plug from 1514' to 1414'. Pulled up hole to 1400' and spotted 2.5 bbls. of 9# per gal NaCl gelled water from 1400 to 1295'. Pulled up hole to 1292' and spotted 20 bbls. cement from 1292' to 630'. Pulled up hole and spotted 9.3# per gal gel from 630' - 270'. Pulled up hole to 280' and circulated cement to surface. Pulled out with 2.375" tubing and stinger. Cut off Bradenhead, erected PXA marker, and cleared location. Rig released 8-11-83.

RECEIVED
SEP 6 1983
DIV.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. Lawson

TITLE Dist. Admin. Supvr.

DATE 9/15/83

SIGNER

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE SE 19 1983