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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well:
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 25, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Sullivan Gas Unit C, Well No. 1, in. SE 1/4 SW 1/4,
(Company or Operator) (Lease)
N, Sec. 28, T-29-N, R-10-W, NMPM., Basin Dakota Pool
Unit Letter

San Juan

County. San Juan Date Spudded 2-16-64 Date Drilling Completed 3-6-64
Elevation 5547 (RDB) Total Depth 6412 FBTD 6376

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

Top Oil/Gas Pay 6201 Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6349-59 with 4 shots per foot.
Perforations 6261-80 with 2 shots per foot.

Open Hole None Depth 6412 Casing Shoe 6412 Depth 6200 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2750 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 56044 Gallons Water and 50,000 pounds Sand

Casing 810 Tubing 225 Date first new oil run to tanks Start In
Press. Press.

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Completed March 23, 1964 as Basin Dakota Field Development Well

Copies of deviation survey are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 31 1964, 19

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: Original Signed Emery C. Arno

Title: Administrative Clerk

Title Supervisor Dist. # 2

Send Communications regarding well to:

Name L. O. Speer, Jr.

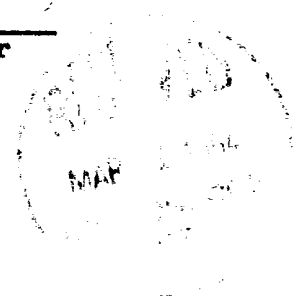
TABULATION OF DEVIATION TEST
PAN AMERICAN PETROLEUM CORPORATION
SULLIVAN GAS UNIT "C" WELL NO. 1

<u>DEPTH</u>	<u>DEVIATION</u>
518'	1/2°
1000'	1/2°
1511'	1°
1875'	3/4°
2535'	1/2°
2925'	1°
3135'	1°
3664'	1°
4011'	1°
4300'	1/4°
4523'	1/4°
5340'	1/4°
5647'	1/2°
5890'	1/2°
6218'	1/2°
6412	1/4°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Sullivan Gas Unit "C" Well No. 1, Basin Dakota Field, located in the SE/4 of SW/4 of Section 28, T-29-N, R-10-W, San Juan County, New Mexico.

Signed F. H. Hollingsworth
Petroleum Engineer



THE STATE OF NEW MEXICO))
COUNTY OF SAN JUAN) SS.

BEFORE ME, the undersigned authority, on this day personally appeared F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 25th day of March, 1964.

[Signature]
Notary Public

UNITED STATES DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D. C. 20535

[illegible]

T I V A C 1 3 3 A

Section US-7-29-A, 8-10-W, San Juan County, New Mexico.
No. 1, Basin Lakota Field, located in the SW 1/4 of
SECTION EIGHTEEN TOWNSHIP FOUR NORTH RANGE ONE WEST
CROWNED PETROLEUM CORPORATION'S Sullivan Gas Unit "D" Well
above calculation details the deviation logs taken on PMA
THIS IS TO CERTIFY that to the best of my knowledge the

benzic
referred to

COOKER NEW NO. 52400 EFT
KAL RAB NO. 17800

REPORT, HE, the undersigned authority, on this day personally appeared F. H. Hollenhorst, known to me to be Petroleum Engineer for Far American Petroleum Company and to be the person whose name is subscribed to the above document, who, being duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

and I am now in the process of being interviewed by the FBI.

other people