

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO 30-045-07785
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401		7. Lease Name or Unit Agreement Name: KEYS GAS COM 2
4. Well Location Unit Letter N 990 feet from the SOUTH line and 1650 feet from the WEST line Section 29 Township 29N Range 10W NMPM County SAN JUAN		8. Well No #1
10. Elevation (Show whether DR, RKB RT, GR, etc.) 5562' GL		9. Pool name or Wildcat AZTEC PC / AZTEC FRUITLAND SAND

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/28/02 - 6/6/02: Well was plugged and abandoned by A-Plus Well Service. Attached is a summary of plugging operations. XTO Energy removed production equipment and cleaned location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE OPERATIONS ENGINEER DATE 6/11/02

Type or print name RAY MARTIN

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

XTO Energy Inc.

Keys Gas Com C #1

990' FSL & 1650' FWL, Section 29, T-29-N, R-10-W
San Juan County, NM
Fee Lease
API 30-045-07785

May 31, 2002

Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 1750', spot 20 sxs cement inside casing above CR up to 1578' to isolate the Pictured Cliffs perforations.

Plug #2 with retainer 1545', spot 21 sxs cement inside casing above the CR up to 1364' to isolate the Fruitland perforations.

Plug #3 with 21 sxs cement inside casing from 857' to 677' to cover Kirtland top.

Plug #3a with 18 sxs cement inside casing from 691' to 522' to cover Ojo Alamo top.

Plug #4 with 147 sxs cement pumped down the 5-1/2" casing from the surface to 268', shut in well.

Plugging Summary:

Notified NMOCDD on 5-28-02

5-28-02 MOL. ND flow lines from wellhead. Rig up rig. SDFD.

5-29-02 Safety Meeting. Layout relief line to steel pit. Blow down: Pictured Cliffs 130# on tubing, Fruitland 50# on tubing and 50# on casing. ND wellhead, ports rusted. ND companion flange, BOP and off set spool with stripper head, test PU and release Fruitland tubing hanger. TOH and LD 47 joints 1-1/2" IJ tubing, 1611'. ND offset spool and change rams. PU on PC tubing and attempt to release from Model D packer. Pumped 50 bbls water on casing with 20 bbls water on tubing, unable to release. Wait on wireline truck. RU A-Plus wireline truck. RIH with 1.230 jet cutter. Cut the PC tubing at 1765'. LD tubing hanger and TOH with 1-1/2" EUE tubing, total 1762'. Shut in well. SDFD.

5-30-02 Safety Meeting. Open up well. TIH and set 5-1/2" DHS retainer at 1750'. Load tubing with 5bbls water and pressure test to 1000#. Plug #1 with retainer at 1750', spot 20 sxs cement inside casing above CR up to 1578' to isolate the Pictured Cliffs perforations. TOH with tubing. TIH and set a 5-1/2" DHS retainer at 1545'. Load casing and circulate well clean with 35 bbls water. Pressure test casing to 500#, OK. Plug #2 with retainer 1545', spot 21 sxs cement inside casing above the CR up to 1364' to isolate the Fruitland perforations. TOH with tubing. Perforate 3 HSC squeeze holes at 807'. Attempt to establish rate into squeeze holes, pressured up to 1700#. H. Villaneuva with NMOCDD, approved procedure change.