

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

STANOLIND OIL AND GAS COMPANY

(Company or Operator)

MADDOX GAS UNIT

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 27, T. 29-N, R. 10-W, NMPM.

Antes-Pictured Cliffs

Pool,

San Juan

County.

Well is 990 feet from West line and 990 feet from South line

of Section 27. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 7, 1956 Drilling was Completed November 19, 1956

Name of Drilling Contractor Sage Drilling Company

Address 308 N. Colorado Street, Midland, Texas

Elevation above sea level at Top of Ground 5548 The information given is to be kept confidential until

Not confidential, 19

Rotary Drive Bashing Elevation, 5558'.

OIL SANDS OR ZONES

No. 1, from 1822 to 1870 (G) No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36#	New	217	Guide			Surface
5-1/2"	14#	New	1918	Guide			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY
12-1/4"	9-5/8"	225	150	Halliburton Plug	
7-7/8"	5-1/2"	1917	100	Halliburton Plug	

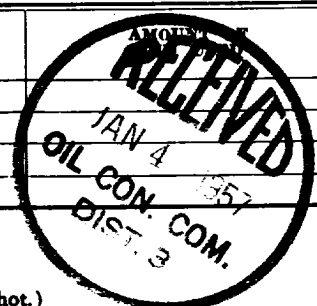
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was perforated with four jet shots per foot from 1828' to 1844' and with two jet shots per foot from 1844' to 1862'. The well was then fracked through these perforations with 12,000 gallons oil and 18,000 pounds sand. The formation broke at 2500 pounds; treating pressure 1350 pounds; injection rate 52 barrels per minute.

Preliminary test, 4468 MCF per day.

Depth Cleaned Out



REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1920 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut-in, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 4468 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure 743 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo. 700
T. Kirtland-Fruitland. 800
T. Farmington. 1100
T. Pictured Cliffs. 1822
T. Menefee.
T. Point Lookout.
T. Mancos.
T. Dakota.
T. Morrison.
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700	700	Surface sand & shale				
700	800	100	Ojo Alamo sand & shale				
800	1530	730	Kirtland-Framington				
1530	1822	292	Fruitland shale & coal				
1822	TD	98	P ictured Cliffs sand & shale				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		5	
DISTRIBUTION			
		NO. FURNISHED	
Operator		1	
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator STANOLIND OIL & GAS COMPANY Address Box 487, Farmington, New Mexico
Name H. O. Spaw Position or Title Field Superintendent
December 28, 1956 (Date)