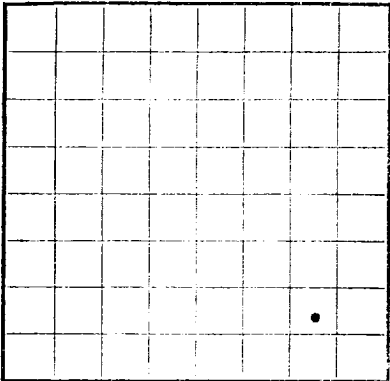
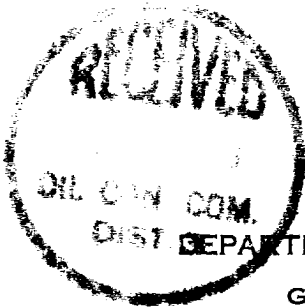




LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 081061
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

Company Stanolind Oil & Gas Company Address Box 487, Farmington, New Mexico
Lessor or Tract Abrams Gas Unit 'B' Field Aztec-Pictured Cliffs State New Mexico
Well No. 1 Sec. 25 T29N R. 10W Meridian NMPM County San Juan
Location 990 ft. ^[N.]~~xxx~~ of S Line and 1010 ft. ^[E.]~~xxx~~ of W Line of Section 25 Elevation 5569
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title Field Superintendent

Date June 18, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling March 13, 1956 Finished drilling March 25, 1956

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1878 to 1920 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 700 to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8"</u>	<u>32.3#</u>	<u>8RT</u>	<u>National</u>	<u>211</u>	<u>Guide</u>				<u>Surface</u>
<u>5-1/2"</u>	<u>14#</u>	<u>8RT</u>	<u>National</u>	<u>1970</u>	<u>Guide</u>				<u>Oil string</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8"</u>	<u>211</u>	<u>170</u>	<u>Circulated</u>		
<u>5-1/2"</u>	<u>1970</u>	<u>75</u>	<u>Circulated</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to 1970 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 25, 1956 Put to producing Shut-in, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 2,030,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 688 psig

EMPLOYEES

Clyde Smith, Driller B. L. Rhodes, Driller
E. G. Tadlock, Driller E. L. Compton, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>710</u>	<u>710</u>	<u>Surface sands and shales</u>
<u>710</u>	<u>880</u>	<u>170</u>	<u>Gjo Alamo</u>
<u>880</u>	<u>1600</u>	<u>720</u>	<u>Kirtland</u>
<u>1600</u>	<u>1878</u>	<u>278</u>	<u>Fruitland</u>
<u>1878</u>	<u>1960</u>	<u>82</u>	<u>Pictured Cliffs</u>

