No. OF COP ES RECEIVED			
DISTRIBUTION	.)	II. CONCERVATION CONTRACTOR	
SANTA FE /		IL CONSERVATION COMMISSION EST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE	T. C.	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	L GAS
LAND OFFICE FRANSPORTER OIL			
OPERATOR GAS			
PRORATION OFFICE			
Capacator			
Address	ec Cil & Gas Company Per #570, Parmington, New	binard on	
Reason(s) for filing (Check prop		Other (Please explain)	
New Well	Change in Transporter of:		
hecompletics	=	ry Oda	
Thange in Cwnership	Casinyhead Gas 🔝 🗀 Co	ondensate K	
If change of ownership give na and address of previous owner	ame 		
DESCRIPTION OF WELL A		ol Name, Including Formation	Kind of Lease
CAIN Location	3 1	Blanco Mesaverde	State, Federal or Fee
Unit Letter 0;	990 Feet From The South	Line and 2310 Feet Fr	om The West
Line of Seption 36	, Township 29N Range	9W , NMPM,	San Juan County
DECLOS ADION OF TENANC	DODTED OF OX AND NATIONAL	CAC	
Name of Authorized Transporter	of Oil or Condensate		oproved copy of this form is to be sent)
Plateau, Inc	orporated	Box #108, Farmingto	a, Her Mexico proved copy of this form is to be sent)
	of Casinghead Gas or Dry Gas 👗		
Southern Uni		1507 Pacific, Dalla	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	1 -	When 12-22-57
		TAG :	
	ed with that from any other lease or no		TEACEAN
	ed with that from any other lease or po	ool, give commingling order number:	
If this production is comming!	Oil Well Gas We	ool, give commingling order number:	
If this production is commingl COMPLETION DATA	Oil Well Gas We	ool, give commingling order number:	
If this production is comming! COMPLETION DATA Designate Type of Com	pletion = (X) Oil Well Gas We	ool, give commingling order number:	Flug Back Same Resty, Diff. Rest
If this production is comming! COMPLETION DATA Designate Type of Com	pletion = (X) Oil Well Gas We	ool, give commingling order number:	Flug Back Same Restv. Diff. Rest
If this production is comming! COMPLETION DATA Designate Type of Com Late Spudded Fool	pletion — (X) Date Compl. Ready to Prod.	ool, give commingling order number: New Well Workover Deepen	Plua Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth
If this production is comming! COMPLETION DATA Designate Type of Com Late Spulled	pletion — (X) Date Compl. Ready to Prod.	ool, give commingling order number: New Well Workover Deepen	Plua Back Same Restv. Diff. Rest
If this production is comming! COMPLETION DATA Designate Type of Com Late Spudded Fool	Date Compl. Fleady to Prod. Name of Froducing Formation	ool, give commingling order number: New Well Workover Deepen	Plua Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth
If this production is comming! COMPLETION DATA Designate Type of Com Late Spudded Fool	Date Compl. Fleady to Prod. Name of Froducing Formation	Ool, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD	Plua Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth
If this production is comming! COMPLETION DATA Designate Type of Com Date Spudded Fool	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING,	Ool, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD	Plua Back Same Resty, Diff. Rest
If this production is comming! COMPLETION DATA Designate Type of Com Date Spudded Fool	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING,	Ool, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD	Plua Back Same Ros'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is comming! COMPLETION DATA Designate Type of Complete Epudded Fool HOLE SIZE	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING, CASING & TUBING SIZE	ool, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is comming! COMPLETION DATA Designate Type of Complete designate Fool HOLE SIZE TEST DATA AND REQUES	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test nust	Ool, give commingling order number: I New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load	Plug Back Same Resty, Diff, Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If this production is comming! COMPLETION DATA Designate Type of Complete Epudded Fool HOLE SIZE	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the	ool, give commingling order number: New Well Workover Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to an exceed top allo
If this production is comming! COMPLETION DATA Designate Type of Complete Epudded Fool HOLE SIZE TEST DATA AND REQUESOIL WELL	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the	Ool, give commingling order number: I New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allo s lift, e.c.
If this production is comming! COMPLETION DATA Designate Type of Complete Epudded Fool HOLE SIZE TEST DATA AND REQUESOIL WELL	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the	Ool, give commingling order number: I New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allo s lift, e.c.
If this production is comming! COMPLETION DATA Designate Type of Complete Spudded Fool HOLE SIZE TEST DATA AND REQUEST OIL WELL. Date Pirst New Cil Run To Tank Length of Test	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the stable of Test) Tubing Pressure	AND CEMENTING RECORD Depth Set Depth Se	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be easel to a exceed top allo s lift, etc. Choke Size
If this production is comming! COMPLETION DATA Designate Type of Complete Specified Fool HOLE SIZE TEST DATA AND REQUESOIL WELL Date First New Cil Bun To Tank	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the state of t	AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, ga	Plua Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to in exceed top allo s lift, ecology Choke Size UN 2 5 1965 Gas-MCF COM-
If this production is comming! COMPLETION DATA Designate Type of Complete Spudded Fool HOLE SIZE TEST DATA AND REQUEST OIL WELL. Date Pirst New Cil Run To Tank Length of Test	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the stable of Test) Tubing Pressure	AND CEMENTING RECORD Depth Set Depth Se	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allo s lift, e.c.
If this production is comming! COMPLETION DATA Designate Type of Com Lette Spadded Fool HOLE SIZE TEST DATA AND REQUES OIL WELL. Date First New Cil Bun To Tank Length of Test Actual Fred, During Test	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the stable of Test) Tubing Pressure	AND CEMENTING RECORD Depth Set Depth Se	Plua Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to on exceed top allo s lift, ecology Choke Size UN 2 5 1965 Gas-MCF COM-
If this production is comming! COMPLETION DATA Designate Type of Complete Spudded Fool HOLE SIZE TEST DATA AND REQUEST OIL WELL. Date Pirst New Cil Run To Tank Length of Test	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the stable of Test) Tubing Pressure	AND CEMENTING RECORD Depth Set Depth Se	Plua Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to on exceed top allo s lift, ecology Choke Size UN 2 5 1965 Gas-MCF COM-
If this production is comming! COMPLETION DATA Designate Type of Complete Specified Fool Forforations HOLE SIZE TEST DATA AND REQUESOIL WELL Date First New Cil Bun To Tank Length of Test Actual Frod. During Test	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the state of Test) Tubing Pressure Oil-Bbls. Length of Test	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Froducing Method (Flow, pump, ga Casing Pressure Water-Bbis.	Plua Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be easel to a exceed top allo s lift, etc. Choke Size 1965
If this production is comming! COMPLETION DATA Designate Type of Complete Specified Fool Forforations HOLE SIZE TEST DATA AND REQUESOIL WELL Date First New Cil Bun To Tank Length of Test Actual Frod. During Test	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the state of Test) Tubing Pressure Oil-Bbls. Length of Test	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Froducing Method (Flow, pump, ga Casing Pressure Water-Bbis.	Plua Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be easel to a exceed top allo s lift, etc. Choke Size 1965
If this production is comming! COMPLETION DATA Designate Type of Complete Epudded Fool Forfordions HOLE SIZE TEST DATA AND REQUESOIL WELL Date First New Cil Run To Tank Length of Test Actual Frod, During Test GAS WELL Actual Frod, Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Fleady to Prod. Name of Froducing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Froducing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Plua Back Same Resty. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to an exceed top allows lift, exceed top allows Choke Size DIN 25 1965 Gas-MCF CON. OIL DIST. 3
Test Data And Requestor of Test Length of Test Actual Fred, Test-MCF/D Actual Fred, Test-MCF/D	Date Compl. Fleady to Prod. Name of Froducing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Plug Back Same Resty. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to a exceed top allo s lift, etc. Choke Size UN 2 5 1965 Gravity of Condensate Choke Size Choke Size VATION COMMISSION
Test Data And Requestor of Test Length of Test Actual Frod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI	Date Compl. Fleady to Prod. Name of Froducing Formation TUBING, CASING, CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the stable of Test) Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER	Plug Back Same Resty. Diff. Rest P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to a exceed top allo s lift, etc. Choke Size UN 2 5 1965 Gravity of Condensate Choke Size Choke Size VATION COMMISSION
If this production is comming! COMPLETION DATA Designate Type of Complete Epudded Fool Forfordions HOLE SIZE TEST DATA AND REQUESOIL WELL Date First New Cil Run To Tank Length of Test Actual Frod, During Test GAS WELL Actual Frod, Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI	Date Compl. Fleady to Prod. Name of Froducing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER ion APPROVED JUN 2.5	Plua Back Same Ros'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Oil and must be easily to mexceed top allows lift, exceed top allows lift. Choke Size DIN 3 Gravity of Condensate Choke Size Choke Size Choke Size Choke Size VATION COMMISSION 1965 1965
If this production is comming! COMPLETION DATA Designate Type of Complete Epudded Fool Forfordions HOLE SIZE TEST DATA AND REQUESOIL WELL Date First New Cil Run To Tank Length of Test Actual Frod, During Test GAS WELL Actual Frod, Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPI	Date Compl. Esady to Prod. Name of Froducing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSER ion APPROVED JUN 2.5	Plus Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Oil and must be easel to mexceed top all s lift, etc. Choke Size UN 5 1965 Gravity of Condensate Choke Size Choke Size VATION COMMISSION 1965 1965 The Marry C. Arnold

ORIGINAL SIGNED BY JOE C TAL ASSISTE C. Salmon

District Superintendent

June 25, 1965

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.