## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (ØLL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Colorado	1	ecember)		· · · · · · ·
er ko	e uet	DEBY DI	OUESTI	NG AN ALLOWABLE F	Place)	•	A.C.		(Date)	
			•	on Co., USA Glenn H			_	œu.	, <b>G</b> P	
	(Compa	any or Ope	rator)	(Leas	se)		·	•	•	′•
	0	, Sec.	27	., T. 29N , R 1	3W , NMPN	M., Undesign	mated De	ıkota		.Poo
-	i Letter									
				County. Date Spudded Elevation 5392GL		Total Depth	6030	PRTD PRTD	5914	• • • • • • •
I	Please is	ndicate k	cation:	Top Oil/Gas Pay 5761						
D	C	В	A		<u> </u>	Traine of floor	1011111	DULLO GA		
				PRODUCING INTERVAL -	5773 QA	ETRIC OF	E01:0 97			
E	F	G	H	Perforations 5764-68	, 5113-00,	Depth	<del>3049-0</del> 7	Depth		
	-		-	Open Hole		_Casing Shoe	5960	Tubing	5742	
	ļ	<del></del> -	+	OIL WELL TEST -	•				-	
L	K	J	I	Natural Prod. Test:	bbls.oil	,bb	ls water in	hrs,		hoke ize
				Test After Acid or Frac	ture Treatment	(after recove	ry of volume	of oil equ	ual to volum	e of
М	N	0	P	load oil used):	_bbls.oil,	bbls w	ater in	hrs,	Choke min. Size	
į		x		GAS WELL TEST -					_	
			<u>.l</u>	Natural Prod. Test:		ME /D II-		Ch - I	0.	
	Castas	and Come	nting Recor			_		Choke	51 Ze	——
Siz	•	Feet	Sax	<b>.</b>	•	-		<i>t</i>		<del></del>
	- 1-			Test After Acid or Frac			MCF/	'Day; Hours	flowed	<u> </u>
9 5/	/8"	164	75	Choke Size 20/64 Met	hod of Testing:	: GHOVE				
7"		5960	218	Acid or Fracture Treatme	ent (G <del>ive</del> amoun	nts of materia	ls used, suc	h as acid,	water, oil,	and
		7900		sand): 64,000 gals	water, 11	8,000 lbs	sand			
2 3/	/8"	5742	e e e e e e e e e e e e e e e e e e e	Casing Fress. 565 Tubing Press.	1575 Date oil r	first new run to tanks		TEIL		
		-	<del> </del>	Oil Transporter MC			7.871	JUVI	D /	
				Gas Transporter El P			l.	600 40	F0	
emark	. Wel	ll shut	in wait	ting on FPC certifi			UC	<del>C3 19</del>		
~111411			1.0				/oir	CON. C	OM./	. <b></b>
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T h	ereby c	artifu the	et the info	ormation given above is tr	nie and compl	ete to the best	of my know	wledge.		
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pprove	cu		······································	3 <b>1955</b>	••	***************************************	mpany or O		•	
	OIL (	CONSER	VATION	COMMISSION	Bv:	Knival	hex	R.	N. Walk	er_
					= /	,	(Signatur	e)		
/: <u>(</u>	<b>Jrigin</b>	al Sign	ed Em	XY C. Arnold	Title. D1	strict Pro	duction	Superin	tendent	
			or Dist. #			Send Comm	unications t	egarding w	en to:	
Title Supervisor Disc 77					Name	. N. Walke	er			
					Address					
						P.O. Box	1/14, DI	nango, (	POTOLGO	

OIL CONSERVA	TION COMMISS	. W.				
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DISTRIBUTION						
	NO.	-				
Operator	1					
Santa Fe	1					
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State Land Office	The color of the ready will take a requirement of	100 m /10000				
U. S. G. S.						
Transporter						
File	7					