ENGY AND MICH HALS DEPARTMENT DISTRIBUTION DISTRIBUTION BARTA TE

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

BAHTATE	SANTA FE, NEW	WEXICO BY301		
V.3.0.8,				
LAND OFFICE	REQUEST FOR			
TRANSPORTER DAS	AA PRAST OT HOUTAGUTUA	ND PORT OIL AND NATURAL GAS		
PAONATION OFFICE	AUTHORIZATION TO TRANSI	ONT OLD THE		
Operator DESCRIPTION COMP	ANV			
AMOCO PRODUCTION COMP	PILV I			
501 Airport Drive, Fa	rmington, NM 87401	Other (Please explain)		
Reason(s) for filing (Check proper bo	Change in Transporter of:			
Recompletion	Oil Dry Ga			
Change in Ownership	Casinghead Gas Conden	sole X		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL ANI	LEASE		Lease No.	
Lease Name		State, Feder	• • •	
Gallegos Canvon Unit Co	om"G" 179 Basin Dakot	ta	1.00	
Location	1460 Feet From The South Lin	e and 2494 Feet From	The West	
Unit Letter A		Sa	in Juan County	
Line of Section 26 7	ownship 29N Range	12W , NMPM, 3a		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which appr	count come of this form is to be sent)	
Name of Authorized Transporter of C	or Condensate			
Giant Industries, Industries of Control of C	Castnahead Gas or Dry Gas 👽	P.O. Box 256, Farmingt Address (Give address to which appr	oved copy of this form is to be sent)	
El Paso Natural Gas		P.O. Box 990, Farmingt	on, NM 87401	
If well produces oil or liquida,	Unit Sec. Twp. Rge.	is day deteatly commented	hen The	
give location of tanks.	K 26 29N 12W			
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	7.00	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depin	
Periorations			Depth Casing Shoe	
Petrotations		DECODO		
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
	DOD AY I OWARY E (Test must be t	after recovery of social volume of load o	il and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	producing married (1.10-1.1-1.1.1		
Length of Test	Tubing Pressure	Casing Pressure	TEHEN	
Langin of sec.		Water-Bbls.	A MER	
Actual Prod. During Test	OII-Bbls.	Water - Spiri	1981	
			Of CON. COM.	
GAS WELL		Bbls. Condensate/MMCF	Olf Grant St Condendate	
Actual Prod. Test-MCF/D	Length of Test	obja, Companedia/ mmor		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)	Chox. Grze	
		DOMOGRA	ATION DIVISION	
I. CERTIFICATE OF COMPLI	ANCE	UIL CONSERV	ATION DIVISION	
	ad segulations of the Oil Conservation	APPROVED	DEC 8 + 1981	
	nd regulations of the Oil Conservation with and that the information given		ANK T. CHAVEZ SUPERVISOR DISTRICT # 3	
Division have been compiled with and that the knowledge and bellef, above is true and complete to the best of my knowledge and bellef. Original Signed By E. E. SVOBODA		SUPERVISOR DISTRICT # 3		
		TITLE	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens	
		11		
	Signature 1		npanied by a tabulation of the deviation cordance with NULE 111.	

53615781 July 10

District Administrative Supervisor

(Title)

tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill an only Sections I. II. III, and VI for changes of owner well appears of conditions of the particular or other such change of conditions.

amounts C-104 most be filed for each power to make get