

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07814
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit Com H
8. Well No. 180
9. Pool name or Wildcat Kutz Pictured Cliffs, West

Unit Letter **J** **1550** feet from the **South** line and **2130** feet from the **East** line
Section **28** Township **29N** Range **12W** NMPM **San Juan** County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5338'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Amoco Production Company Attn: **Mary Corley**

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 03/21/2000, Amoco Production Company submitted a Form C-103 requesting permission to abandon the Basin Dakota Pool & recomplete the subject well into the Basin Fruitland Coal. Approval was granted on 03/23/2000. The proposed recompilation was not performed. At this time we respectfully request permission to abandon the Dakota and recomplete uphole into the Kutz Pictured Cliffs, West Pool as per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mary Corley* TITLE Sr. Regulatory Analyst DATE 05/07/2001

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY - 9 2001

Conditions of approval, if any:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
311 South First., Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102
Revised October 18, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-07814	Pool Code 79680	Pool Name Kutz Pictured Cliffs, West
Property Code 000579	Property Name Gallegos Canyon Unit H	Well Number 180
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5338'

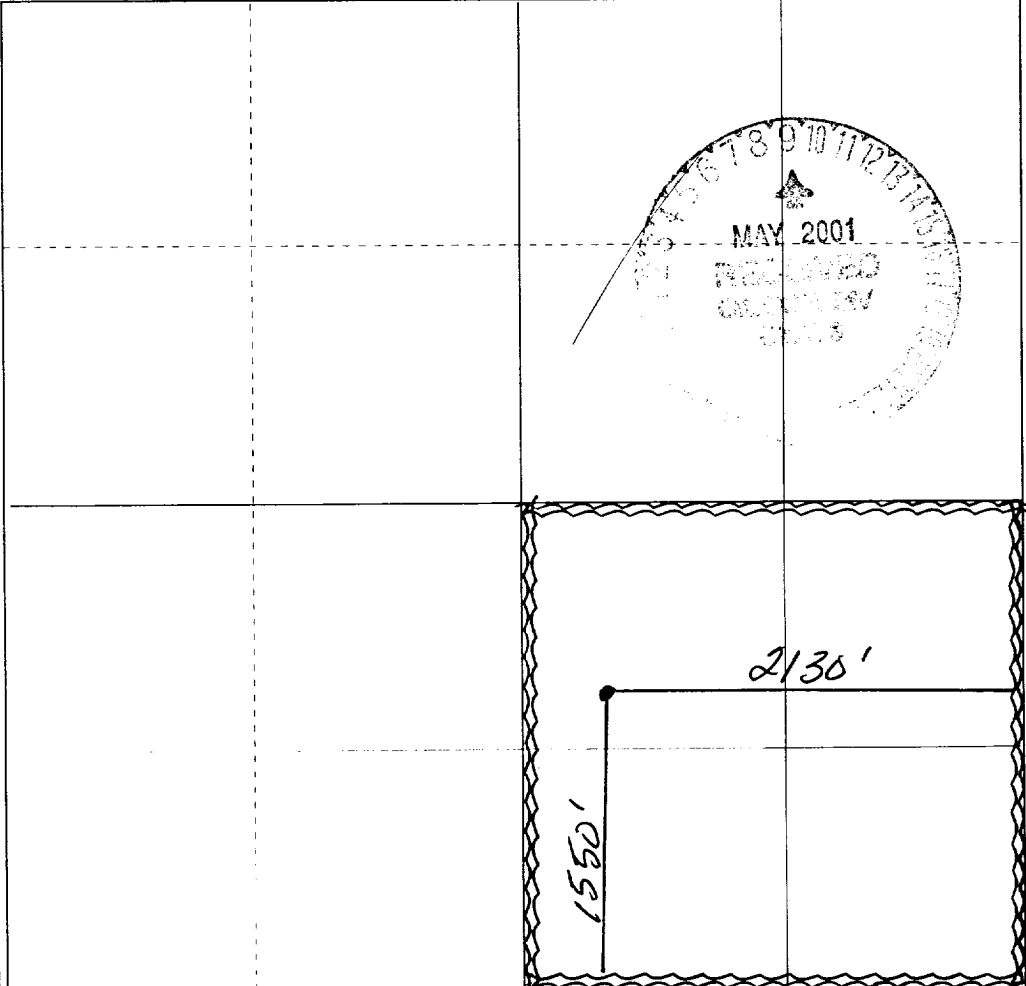
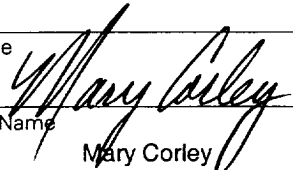
Surface Location

UL or lot no. UNIT J	Section 28	Township 29N	Range 12W	Lot. Idn	Feet from the 1550'	North/South Line SOUTH	Feet from the 2130'	East/West Line EAST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 160.37		Joint or Infill	Consolidation Code		Order No.				

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature  Printed Name Mary Corley Position Sr. Regulatory Analyst Date 05/02/2001
	SURVEY CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i> 19640730 Date of Survey Signature & Seal of Professional Surveyor James P. Leese Certificate No. 1463

GCU Well Work Procedure

GCU Com H 180

Objective:

Plug back from Dakota and recomplete to Pictured Cliffs.

Note: Prior to scheduling rig, confirm that surface facility modifications have been initiated.

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH and LD tubing.
6. PXA Dakota. Set CIPB at approximately 5700'. Spot 150' cmt plug on top of CIBP. Spot cement in casing across Gallup and Mesa Verde intervals as required.
7. Run GR/CCL. **Note:** CBL run on 9/3/93 indicated TOC at 770'. Set CIBP at approximately 1500'. Pressure test as required. **Note:** Squeeze holes at 260' and 660'.
8. Perforate the Pictured Cliffs with 4JSPF, 120 degree phasing as follows: **PC 1265-1280'**.
9. RU frac equipment and install WH isolation tool. Fracture stimulate down casing according to schedule 'A'. Monitor braidenhead pressure closely.
10. Flow back frac load on ¼" choke for 8 hours then open to ½" choke until well loads up or until a sufficient test is achieved.
11. Clean out to PBTD.
12. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below perms if possible.
13. Hook up to pumping unit and wellhead compressor.
14. RD MO SU. Pump to recover load water and test.

GCU Com H 180

1550' FSL x 2130' FEL, Sec. 28, T29N, R12W, San Juan Co., NM

