NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY STANOLINE	OIL AND GAS CO		, Farming	ton, New Me:	xiee
	(Ad	ldress)			
LEASE MORRIS GAS UNIT	WELL NO.	1 UNIT	K s	26 T 29	-N R 10-1
ATE WORK PERFORMI	ED 9/15/56	POOL	Asteo-P	ictured Cli	ffs
his is a Report of: (Che	ck appropriate	block)	Results	of Test of	Casing Shut-
Beginning Drillin	ng Operations		Remedia	ıl Work	
Plugging		Ī			erforation ar
Detailed account of work	done nature ar	nd quantity of		ter Free	vegulta obto
862 to 1876 feet and with mes then sand-water fracks fermation broke at 2250 pc 4.5 barrels per minute.	d with 20,000 g	allens water as	nd 30,000	pounds sand	đ.
reliminary test after fra	ie, 340 MCF per	day.			
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FILL IN BELOW FOR RE	MEDIAL WORK	CREPORTS O	NI.Y		
Original Well Data:			. 113 1		
F Elev. TD	PBD	Prod. Int.		Compl D	ate
Sbng. Dia Tbng De	epth (Oil String Dia		Oil String	Depth
Perf Interval (s)				,	
pen Hole Interval	Produc	cing Formation	n (s)		
ESULTS OF WORKOVER	· · · · · · · · · · · · · · · · · · ·		BEFC) D E	AFTER
			DEF	JR.E.	AFIER
ate of Test				/ 11	
il Production, bbls. per	day			_atl.	·IVEN
as Production, Mcf per	day				TILL /
ater Production, bbls. 1	per day			$T = \log_1 1$	300
as Oil Ratio, cu. ft. per	r bbl.			Loir coi	
as Well Potential, Mcf p	er day			DIS	T. 3
Vitnessed by					
	· · · · · · · · · · · · · · · · · · ·			(Company	
OIL CONSERVATION	COMMISSION	I hereby cer above is tru my knowled	e and cor		
Name 6, 6	chuck	Name	· /	J. John	~//i
itle Oil and Gas mispect	UK UISL #4.	Dogition		7	
		Position	leld Super	rintendent	V

	OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE					
	No. Copies Rece	wed 3				
	DIST:	DISTRIBUTION				
		NO.				
	Connector					
	ង្គប់ដូច ប្តី∰ា ្រ •	1				
	From Office					
	State Land Office					
	ບ. ຮ. G . ຮ.					
	Transporter					
	File	1 /	4.			