

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES
LOCATE WELL CORRECTLY MORRIS GAS UNIT STANOLIND OIL AND GAS COMPANY , in NE 1/4 of SN 1/4, of Sec. 26 , T 29-N R 10-W NMPM Astec-Pictured Cliffs Pool San Juan Well is 1650 feet from West line and 1650 feet from South line Drilling Commenced September 6, 19 56 Drilling was Completed September 28, 19 56 Name of Drilling Contractor. Smith Drilling Comperation Address Box 1817, Farmington, New Hexico Not confidential 19 REB Elevation - 5545' OIL SANDS OR ZONES No. 1,200 to No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1. EEE at 600° - A" Stream to Surface. No. 2, from......to..... CASING RECORD WEIGHT PER FOOT KIND OF NEW OR CUT AND PULLED FROM SIER AMOUNT PERFORATIONS PURPOSE 9-5/8* 201 Guide Her Surface 5-1/2" 14 Her Guide 011 String MUDDING AND CEMENTING RECORD WHERE SIZE OF NO. SACES METHOD AMOUNT OF 12-1/4 9-5/8" 120 Halliburton 2-Plug 210 Halliburton 2-P lug 7-7/84 5-1/2" 1927 150 BECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On September 15, 1956	. this well was per	forsted with four	shets per foot f	rom 1862 to
1876 feet and with tw	o jet shots per fec	from 1876 to 189	4 feet. Well we	s then sandyater
fracked with 20,000 g	allens water and 30	000 pounds sand.	Formation broke	at 2250 pounds.
Treated from 2250 te	1340 pounds. Inject	tion rate 44.5 bar	rels per minute.	Preliminary
Result of Production Stimulation			test after f	rae - 340 MCFPD.

REPORD OF DRILL-STEM AND SPECIAL TENTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable too	ols were u	sed from	0	feet to	feet, ar	nd from		feet t	0	fcet.
	ls were use	ed from		feet to	feet, ar	nd from		feet t	o	feet.
				PRODU	CTION					
Put to Fr	oducing	Sho	nt-in	19						
OIL WE	LL: The	productio	n during the first 2	24 hours was		barı	rels of liq	uid of which.		
	was	oil;	% .	was emulsion;	**********	.% water	; and		% was sed	iment. A.P.I.
	Gra	vi ty	••••							
GAS WE	LL: The	productio	on during the first 2	24 hours was	75	M,C.F. plu	us)		barrels of
	liqu	id Hydroc	arbon. Shut in Pres	ssurc						
Length o										
_			_	TION TOPS (IN CON		OF 13717FE	CEACE	ADDICAT S	ECTRON OF	CONATIVE).
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T. Anhy	7			T. Devonian	••••	<u>t</u>	Т.	Ojo Alamo	670	***************************************
T. Salt				T. Silurian				Kirtland-Fru		
B. Salt			•••••	T. Montoya	· -		•			
				T. Simpson	,			Pictured Clif		
			······	T. McKee				Menefee Point Lookou		••••••••••••••
				T. Ellenburger T. Gr. Wash						
•	•			T. Granite						
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T. Drin	kard			т	•••••		т.	Penn		
T. Tubl	os			T			Т.	***************************************	••••	
T. Abo.				T				***************************************	••••	•••••
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From	To 670	Thickness	Fo	FORMATIO	N RECO	ORD	Thickness	RDB Elen	ration 55	
	670	Thickness in Feet	Fo	FORMATIO	N RECO	ORD	Thickness	RDB Elen	ration 55	
	670	Thickness in Feet	Fo	FORMATION ormation d & shales, sand & shales,	N RECO	To	Thickness in Feet	RDS Klen	Formation	451
o 670	670 830	Thickness in Feet 670	Surface san Animas Ojo Alamo s	FORMATION ormation d & shales, sand & shales, and stone.	N RECO	To OIL C	Thickness in Feet	RDS ELON	Formation COMMIS	SSION
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I hereby swear or affirm that the inform	nation given herewith is	a complete and correc	t record of the well and	all work done on it so far
as can be determined from available records.	¥	•		,
<u>~</u>		Farmington	, New Mexico	Movember 14, 1956
Company or Operator Operator	D GAS COMPAN	1 AddressBox	487 - Farmington	,
Name 10. Spewis			Field Super	intendent