

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-E1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078931-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1600' FSL 1000' FEL

(Formerly Callow #9)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5802 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Central Totah Unit

9. WELL NO.

#7

10. FIELD AND POOL, OR WILDCAT Dual
Totah Gallup & Bas. D11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-29-N, R-13-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Plug Gallup

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

We propose to plug the Gallup zone and repair casing leak as follows: Pull tubing. Set Model "CL" Packer at 6100'. Spot 2 sx sand on packer. Set squeeze packer below Gallup. Establish circulation. Set packer at 5500. Squeeze Gallup w/200 sx cement. Squeeze casing leak down casing w/approximately 250 sx cement. WOC. Drill out cement and test casing at each squeeze. Drill out packer and plug and clean out to PBTD, 6334. Re-run tubing and swab in, Dakota and test.



RECEIVED

MAY 10 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE Senior Production Clerk

DATE May 9, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5 USGS Frmg., 1 ~~Copy~~, 1 TOC File

*See Instructions on Reverse Side