

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

11-21-92

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COLEMAN OIL & GAS COMPANY

3. Address and Telephone No. c/o Walsh Engr. & Prod. Corp.

204 N. Auburn Farmington, N.M. 87401 (505) 327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL 990' FEL
Section 27, T29N, R13W

5. Lease Designation and Serial No.

NM-0468126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Callow #1

9. API Well No.

30-045 0782000

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or well completion or recompletion report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coleman Oil & Gas will be the new operator of the Callow #1.

Coleman Oil & Gas proposes to abandon the Pictured Cliffs and recomplete this well in the Fruitland Coal according to the attached procedure.

NMOC D approval is required for the
unorthodox location.

RECEIVED

JAN 26 1993

OIL CON DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson

Paul C. Thompson, P.E.

Title President, Walsh Engr. & Prod.

Date 12/7/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

DEC 17 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

AREA MANAGER

*See Instruction on Reverse Side

OPERATOR

9. Fracture down the tubing with 10,000# of 40/70 sand and 40,000# of 20/40 sand in a 70 % quality N2 foam. Fluid is 20# guar gel. Pump rate at 40 BPM and expected treating pressure is 3000 psig. Max treating pressure is 5000 psig. Treat with the following schedule:

Stage	Foam Vol. (Gals.)	Gel Vol. (Gals.)	Sand Vol. (lbs.)
Pad	10,000	3,000	0
1.0 ppg 40/70	5,000	1,500	5,000
Spacer	5,000	1,500	0
1.0 ppg 40/70	5,000	1,500	5,000
Spacer	5,000	1,500	0
1.0 ppg 20/40	5,000	1,500	5,000
2.0 ppg 20/40	5,000	1,500	10,000
3.0 ppg 20/40	4,000	1,200	12,000
4.0 ppg 20/40	2,000	600	8,000
5.0 ppg 20/40	1,000	300	5,000
First half of flush is with 70% nitrogen foam and last half is with fresh water. Flush to top perf.			
Total	47,000	14,100	50,000

10. Shut well in and rig down frac crew. Open well as soon as possible through a 1/8" choke to obtain frac closure. Flow well at 20 bbl/hr, or less if sand is present, until well dies.
11. TOH with 5-1/2" packer. TIH with 2-7/8" and clean out to CIBP at 1494' with nitrogen. TOH and lay down workstring.
12. Land 1-1/2" tubing at 1440'KB with pin collar on bottom joint.
13. ND BOP and NU wellhead. Rig down and release rig.

Paul C. Thompson

Paul C. Thompson, P.E.

Walsh Engineering and Production

Completion Prognosis for
General Minerals Corporation
Callow #1

Location: SE/4 Sec 27 T29N R13W
San Juan County, NM

Date: Dec. 7, 1992

Field: Basin Fruitland Coal
Surface: Fee
Minerals: BLM NM 0468126

Elev: GL 5700
KB 5707

Procedure:

1. MOL and RU completion rig. Hold safety meeting.
2. Blow well down and kill with water if necessary.
3. ND tubing head and NU BOP. NU 2-3/8" relief line.
4. TOH and lay down 1" tubing.
5. Pick up 5-1/2 " CIBP on 2-7/8" workstring and set at 1494'. Circulate hole with fresh water and pressure test to 500#.
6. Spot 150 gallons of 7-1/2% HCl across intervals to be perforated. TOH.
7. Run Cement Bond Log, Compensated Neutron-GR Collar correlation log and perforate 1/2" holes at 4 shots/ft across the coal intervals. Approx. 20'.
8. TIH with 5-1/2" full bore packer on 2-7/8" tubing and set at 1300'