

OIL CONSERVATION DIVISION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: AMOCO PRODUCTION COMPANY Lease/Well #: ABRAMS GC D 001
Meter #: 74931 RTU: 1-112-04 County: SAN JUAN

	NAME RESERVOIR OR POOL	TYPE PROD	METHOD PROD	MEDIUM PROD
UPR COMP	ABRAMS GC D 001			
LWR COMP	ABRAMS GC D 001			

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour/Date Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized
UPR COMP	06/10/91	72 Hours	250	yes
LWR COMP	06/10/91	72 Hours	190	yes

FLOW TEST DATE NO.1

Commenced at (hour,date)*				Zone Producing (Upr/Lwr)	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		Prod Temp.	REMARKS
		Upper	Lower		
06/10/91	Day 1				Both Zones SI
06/11/91	Day 2				Both Zones SI
06/12/91	Day 3	245	190		Both Zones SI
06/13/91	Day 4	250	190		Both Zones SI
06/14/91	Day 5	255	185		Lower Zone Flow
06/15/91	Day 6	260	185		Lower Zone Flow

Production rate during test

Oil: _____ BOPD based on _____ BBLs in _____ Hrs _____ Grav _____ GOR _____
Gas: _____ MFCPD: Tested thru (Orifice or Meter): METER

MID-TEST SHUT-IN PRESSURE DATA

	Hour, Date SI	Length of Time SI	SI Press. PSIG	Stabilized (yes/no)
UPR COMP				
LWR COMP				

(Continue on reverse side)

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FLOW TEST NO. 2

Production rate during test

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Operator MACCO PRODUCTION CO

By _____

Title FIELD TEST CO-ORDINATOR

Date 8/5/91

1. A packer linkage test seven days after arrival commencing with the first crewer authorizing the multiple completions without treatment, and when packer or the tubing have no movement is suspected or
2. As soon 72 hours prior shall ensure the Division is operative shall also be an
3. The packer linkage test shall be for pressure sealing pressure in each has stabilizing than seven days.
4. For Flow Test No. 1, on rate of production while the seven days on the case of a gas initial packer linkage test of a pipeline connection the
5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though an leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except

7. Pressures for gas-flow measurements must be measured on each zone with a pressure gauge at four intervals as follows: 3 hours after immediately prior to the start of each flow period, at fifteen-minute intervals during the first hour of hourly intervals thereafter, including one pressure measurement immediately conclusion of each flow period, 7-day after immediately prior to the begin flow period, at least one more during each flow period (or approximately point) and immediately prior to the conclusion of each flow period. Other gauges to be taken as desired, or may be requested on wells which have previously a suitable one done.

24-hour oil count: all venters, throughout the entire run, shall be examined and recorded with recording pressure gauges the accuracy of which checked at least twice, once at the beginning and once at the end of each deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, no gauge shall be required on the oil zone only, with deadweight pressure above being above on the gas zone.

8. The results of the above-described work shall be filed in triplicate within 75 days of completion of the work. Forms shall be filed with the Asset District Office of the NGL Conservation Division on March 28th New Mexico Fuel Tax Law 19-01-78 with all deadweight pounds indicated thereon as well as temperatures (gas zones only) and gravity and GOR (oil zones only).