	NMOCC - 5, Farmington - 1 NO. OF COPIES RECEIVED 5			
	DISTRIBUTION SANTA FE / FILE	i	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
I.	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	Reason(s) for filing (Check proper both New Wei: Recompletion Change in Ownership	aker Ave., Santa Fe Spri	Other (Please explain) effective 6/1/65	Change of Operator 5. Previous Operator was: Box 728, Farmington,
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name Thomas Location	Weli No. Pool N	ame, Including Formation in Dakota	Kind of Lease State, Federal or Fee Fee
	Unit Letter L ;]	770 Feet From The South Li		The West Juan County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate \(\tilde{\X} \) Address (Give address to which approved copy of this form is to be sent)			
	Trans Western Tankers, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Southern Union Gas Co.		751 S. Miller Ave., Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent) 400 S. Lorena, Farmington, New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 30 29N 11W	Yes	7-16-62
	COMPLETION DATA	ith that from any other lease or pool Oil Well Gas Well	, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	13001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST I		depth or be for full 24 hours)	il and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	RELLIVED
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grivity MAY, 2,5,1965
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Cnole Size DIST. 3
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11	
	above is true and complete to t	he best of my knowledge and belief	This form is to be filed in If this is a request for all well this form must be accom	n compliance with RULE 1104. lowable for a newly drilled or deepener panied by a tabulation of the deviation
	H. H. Carrick, Jr. (Si	gnature)	tests taken on the well in acc	cordance with RULE 111.

District Producing Superintendent
(Title)

May 20, 1965 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply