

Navajo Tribal

(SUBMIT IN TRIPLICATE)

Indian Agency

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee 14-28-609-2168
Lease No. _____

Lease No

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	REG
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	JUL
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	U. S. GEOLOG
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUBSEQUENT WELL HISTORY	FARMINGTON
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 30 19 68

Ojo Amarillo
3
Well No. _____ is located 1980 ft. from NE line and 780 ft. from E line of sec. 27
NE/4 SE/4 Section 27 29N 14W NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Undesignated Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3743 ft.

DETAILS OF WORK

June 27, 1960 Total Depth 3596' - Clean Out Total Depth 3553'.

June 27, 1960 Total Depth 3396'. Cassin Oak Total Depth 3553'.

Sandoli fractured Lower Gallup perforated intervals 5238'-5346' (perf. 4 sh./ft.) with 51,638 gals. lease crude and 50,000# sand. Breakdown pressure 2100 psig; maximum treating pressure 2100 psig; average treating pressure 2050-2700 psig. Injection Rate: 22.2 bbls./min. Flush with 5346 gals. lease crude. Dropped 36 perforation ball sealers one time.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

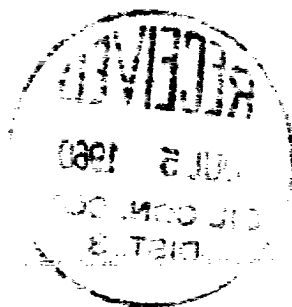
Company **El Paso Natural Gas Products Company**

Address **Post Office Box 1560**

Farmington, New Mexico

ORIGINAL SIGNED BY: VAN E. DYKES
By _____

Title **Petroleum Engineer**



RECEIVED BY: VAN E. DYKE