(A	pril 19)52)	
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R359. Approval expires 12-31-60.	4.
Indian Agency	
Allottee 14-20-663-2166	j

OF INTENTION TO CHANGE PLANS OF INTENTION TO TEST WATER SHUT-OFI OF INTENTION TO REDRILL OR REPAIR W OF INTENTION TO SHOOT OR ACIDIZE	WELL SUBSEQUENT R	REPORT OF SHOOTING OR ACIDIZING	
OF INTENTION TO SHOUL OR ALTER CASIN OF INTENTION TO ABANDON WELL		REPORT OF ABANDONMENT U. S. GEOLO FARMUNGTO	
(INDICATE ABOVE BY	CHECK MARK NATURE OF REPORT,	NOTICE OR OTHER DATA)	
		Jane 30	6
merillo	***	, 19	
	ft. from $\binom{N}{S}$ line and	ft. from line of sec.	7
82/4 Section 27 2 (Sec. and Sec. 20)	M 14W	NMPM '	
1 Sec. and Sec. Mo.) Classical Galliup	p.) See June	(Meridian) New Mexico	
es of and expected depths to objective sa 17, 1960 Total Depth 1889	nds; show sizes, weights, and lengt	ths of proposed casings; indicate mudding jobs, cem Design 1855	nt-
Sendoil fractured Lowe with 51,826 gale. lease maximum treating pro- injection Rate: 22.2 bi	or Gallup potionased in or Gallup potionased in occure and 50,0000 a neuro 3100 paig: aver ido./min. Pluch with	ths of proposed casings; indicate mudding jobs, cem. Diplie 3553'. Intervals 5256'-5346' (perf. 4 sh. Innat. Breakdown pressure 2100 'ago treeting pressure 2650-2706 a 5366 gals. loose crude. Drepp	./t
Sandoil fractured Lowe with 51,826 gals, lease maximum treating pro-	or Gallup potionased in or Gallup potionased in occure and 50,0000 a neuro 3100 paig: aver ido./min. Pluch with	ntervals \$200'-5346' (parf. 4 sh need. Breakdown pressure 2100 age treating pressure 2000-2706 a \$346 gale. lease crude. Drepp	./t
Sendoil fractured Lowe with 51,826 gals. lease maximum treating pro- injection Rate: 23.2 ht 36 perferation hell see	er Gallup phtformed in er Gallup phtformed in erride and \$0,0000 a scare \$100 paig; aver- ide./min. Plush with lare one time.	nearvale \$200'-5346' (perf. 4 sh nead. Brechlown pressure 2100 age treeting pressure 2050-2700 a \$346 gale. lease crude. Drepp PECEIVED JUL 5 1960 OIL CON. COM.	./fx pelg pel ed
Sendoil fractured Lowe with 51,826 gals. lease maximum treating presidentian Rate: 22.2 bit 36 perforation ball seed stand that this plan of work must receive Ri Page Natural Gas Pr	er Gallup phtformed in er Gallup phtformed in erride and \$0,0000 a scare \$100 paig; aver- ide./min. Plush with lare one time.	menerals \$200'-5346' (perf. 4 sh mand. Breakdown pressure 2100 age treating pressure 2000-2700 a \$346 gale. lease crude. Drepp RECEIVED JUL 5 1960	./fx pelg pel ed
Sandoil fractured Lowe with 51,838 gals. lease maximum treating pres injection Rate: 32.2 ht 36 perforation hell seed stand that this plan of work must receive El Page Natural Gas Private College Reg. 1566	er Gallup performed in Gallup performed in Gallup performed in Gallup period averable./min. Flush with lare one time.	nearvale \$200'-5346' (perf. 4 sh nead. Brechlown pressure 2100 age treeting pressure 2050-2700 a \$346 gale. lease crude. Drepp PECEIVED JUL 5 1960 OIL CON. COM.	./fx pelg pel ed
with 51,828 gals. lease maximum treating preclining precling Rate: \$2.2 ht 36 perforation hell seed seed at the this plan of work must receive Rt Pase Natural Gas Precly	er Gallup performed in Gallup performed in Gallup performed in So, 0000 a source 3100 perigg average in June with large one time.	nearvale \$200'-5346' (perf. 4 sh nead. Brechlown pressure 2100 age treeting pressure 2050-2700 a \$346 gale. lease crude. Drepp PECEIVED JUL 5 1960 OIL CON. COM.	./ft peig pei ed

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Principal Sienco By: Van E. Dykes