

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 29, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Ojo Amarillo, Well No. 4, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

Sec. 27

T. 29N

R. 14W

NMPM,

Undesignated Gallup

Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

1980°/S & 1980°/W

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	160	150
5-1/2"	5351	200
2-3/8"	5272	- -

County. Date Spudded June 22, 1960 Date Drilling Completed July 8, 1960

Elevation 5695' G.L. Total Depth 5364' ~~max~~ COTD 5315'

Top Oil/Gas Pay 5238' (Peris.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5238' - 5250' 4 shots/foot

Open Hole None Depth Casing Shoe 5364' Depth Tubing 5290'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 100 bbls. oil, No bbls water in 24 hrs, - min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new July 28, 1960
Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (5238'-5250') with 12,400 gals. oil and 12,400# sand. Frack job sanded off. Re-sandoil fracked perfs. (5238'-5250') with 50,820 gals. oil and 42,000# sand. Flushed with 5260 gals. oil. Spotted 200 gals. mud acid ahead of original frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 2 1960, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

RECEIVED
ORIGINAL SIGNED BY: JOHN J. STRICK
OIL CON. COM.
DIST. 3
By: _____
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1560, Farmington, New Mexico

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