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U.8.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		3		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	TRANSPORTER OIL GAS OPERATOR 3					,				
I.	PRORATION OFFICE Operator									
	Aztec Oil and Gas									
	Drawer 570, Farm Reason(s) for filing (Check proper b	Ver 570, Farmington, New Mexico								
	New Well	Change in Transporter of:								
	Recompletion	Oil	Dry G	ias 🗍						
	Change in Ownership X Casinghead Gas Condensate									
	If change of ownership give name and address of previous owner Tenneco Oil - Box 1714 - Durango, Colorado									
П.	I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease									
	Central Totah Un		Totah Gally		Kind of Leas State, Federa	-	Lease No.			
	Unit Letter H ; 2	310 Feet Fro	om The North La	ne and 560	Feet From	The East				
	Line of Section 28 T	ownship 2	9N Range	13W , NMPA	u, San J	Tuan	County			
m.	DESIGNATION OF TRANSPO	RTER OF OIL	AND NATURAL G	46						
	Number of C	Address (Give address to which approved copy of this form is to be se								
	Name of Authorized Transporter of C	of Authorized Transporter of Casinghead Gas or Dry Gas			to which appro	ved copy of this form is t	o be sens)			
	If well produces oil or liquids, give location of tanks.	Unit Sec	Twp. Rge.	Is gas actually connect		en				
IV	If this production is commingled w	rith that from ar	y other lease or pool,	temp disconn	r number:					
•	COMPLETION BATA		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res				
	Designate Type of Complet				!	I Sume Mes	v. Diff. Res'v.			
	•	Date Compl. F		Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	icing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations					Depth Casing Shoe				
-				CEMENTING RECOR	EMENTING RECORD					
ŀ	HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
}										
į										
V.	TEST DATA AND REQUEST F	OR ALLOWA	BLE (Test must be a)	fter recovery of total volu	me of load oil o	and must be equal to or as	ette in ellow-			
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						PENA			
-	Length of Test	Tubing Pressu	74			/ KL	PLIAFU			
-	Actual Prod. During Test	Oil-Bbls.		Casing Pressure		Choke Size	241967			
L			•	Water - Bbls.		Gas-MCF OIL C	ON. COM			
	gas well						ST. 3			
	Actual Prod. Test-MCF/D	Length of Test	Length of Test Bbls. Condensate/MMCF		•	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressu	• (Shut-in)	Casing Pressure (Shut-	in)	Choke Size				
VI. C	ERTIFICATE OF COMPLIAN	CE		OIL C	ONSERVA	TION COMMISSION	<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED OCT 241967							
			Original Signed by Emery C. Arnold							
			TITLE SUPERVISOR DIST. #3							
Jan a Calman				This form is to be filed in compliance with RULE 1104.						
(Signature)				Well, this form must	be accompani	ble for a newly drilled led by a tabulation of t	or deepened			
District Superintendent (Title) October 23, 1967			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.							
							(Date)			

Naparate Forms C-104 must be filed for each pool in r