

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME Central Totah
2. NAME OF OPERATOR Tenneco Oil Company for Paramount Pet. Corp.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL 560' FEL	10. FIELD AND POOL, OR WILDCAT Total Gallup
14. PERMIT NO.	15. ELEVATIONS (Show whether DV, HT, CR, etc.) 5808'
	11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec 28 T29N R13W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PCLL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to plug and abandon per attached procedure.

RECEIVED
BLM MAIL ROOM
88 MAR 23 PM 1:32
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
APR 01 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Edwards

TITLE Sr. Administrative Analyst

DATE 3/17/88

(This space for Federal or State office use)

APPROVED BY James E. Edwards
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE MAR 21 1988

AREA MANAGER

*See Instructions on Reverse Side

NMOCQ

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

169

6685W/3/JWC

LEASE CTU

WELL NO. 6

CASING:

8-5/8 "OD, 24 LB, J-55 CSG/W 125 SX

TOC @ surf. HOLE SIZE 12-1/4 DT: 11/19/60

REMARKS

4-1/2 "OD, 9.5 LB, J-55 CSG/W 190/50 SX

TOC @ 1551/4662 HOLE SIZE 7-7/8 DT: 11/30/60

REMARKS DV at 1810. Cmt top calc.

"OD, LB, CSG.W/ SX

TOC @ . HOLE SIZE DATE

REMARKS

TUBING:

2-3/8 "OD, LB, GRADE, RD, CPLG

LANDED @ 5559. SN. PACKER ETC.

"OD, LB, GRADE, RD, CPLG

LANDED @ . SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. Notify BLM when plugging is to begin.
2. MIRUSU. NDWH. NUBOP. POOH w/tbg and pkr.
3. RIH w/tbg and cmt retainer. Set retainer @ 5540'. Load hole w/9.2# mud.
4. Squeeze perms w/50 sx Class B cmt.
5. Spot 30 sx cmt on top of retainer.
6. POOH, laying dn tbg, spotting the following plugs:

Sx	Depth	Zone
30	5152 - 5540	Top of retainer
136	2630 - 4390	Mesaverde
21	1630 - 1895	Pictured Cliffs
60	860 - 1630	Fruitland
1310	0 - 169	Surface csg

7. Tie onto csg valve and pump 60 sx cmt dn 8-5/8 - 4-1/2 csg annulus.
8. NDBOP. Cut off csg and wellhead. Install P&A marker.
9. Rehab surface per BLM requirements.

5559

5592

5598

P&TD ?

5652