

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Central Totah
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL 560' FEL	10. FIELD AND POOL, OR WILDCAT Totah Gallup
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5808' GL
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28 T29N R13W
	12. COUNTY OR PARISH 13. STATE San Juan NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/21/88— MIRUSU. NDWH. NUBOP. Worked and tried to release pkr, was unsuccessful. Tbg parted @ 5320'. Tally OOH. LD bad jt. SDON.

4/22/88— RIH w/tbg, 4-1/2" cmt retainer. Set retainer @ 5400'. Sting out of retainer. Circ hole w/9.2 mud. Sting into retainer. Establish rate into formation — 1-1/2 BPM, 1800 psi. Squeeze formation 58ft<sup>3</sup> Class B cmt. Sting out of retainer. Spot 34ft<sup>3</sup> cmt on top of retainer. PU and spot 156ft<sup>3</sup> @ 4390'. PU and spot 24ft<sup>3</sup> plug @ 1895'. PU and spot at 69ft<sup>3</sup> @ 1630'. Spot 24ft<sup>3</sup> plug @ 294'. LD all tbg. All plugs were displaced w/9.2 mud. Tie onto bradenhead, pumped 69ft<sup>3</sup> into bradenhead. Max squeeze pressure 350#. NDBOP. RD MOSU. Changes to procedure approved by Steve Mason, Farmington BLM.

RECEIVED  
BLM MAIL ROOM

88 MAY -4 AM 10:18

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sr. Adams State Analyst

DATE 4/27/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 09 1988

OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side

NMOCG