

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 9 - 1983

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

SANGRE DE CRISTO

Name of Operator

ORVILLE SLAUGHTER

Address of Operator

2626 ADAMS ST DENVER COLORADO 80205

Location of Well

9. Well No.

#4

10. Field and Pool, or Wildcat and Designated Farmington Sand

LETTER G LOCATED 1983 FEET FROM THE NORTH LINE AND 1971 FEET FROM

11. County

SAN JUAN

EAST LINE OF SEC. 29 TWP. 29N RGE. 10W NMPM

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
DEC 1981	OCT 1982	1 APRIL 1983	5512	5512
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
796'	935'	SINGLE		X
Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made

735 - 755 UNDESIGNATED FARMINGTON SAND

NO REENTRY

Type Electric and Other Logs Run

27. Was well Cored

NONE

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	15.00	100'	12 1/8	50 SACKS CIRCULATED TO SURFACE	NONE
4 1/2	10.50	1240'	7 7/8	40 " " " "	NONE
2 7/8	9.00	800	3 1/2	NONE	NONE

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
-	-	-	-	-

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	805'	YES 800'

Perforation Record (Interval, size and number)

35 - 755/4 SHOTS PER FT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
735 - 755	CEMENT ACID MIX TO CLEAN WELL BORE

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
APRIL 1983		PUMP JACK				SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
APRIL 83	24 HRS	1/4		2	10		5.1
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30	60		2	10	1	57 AT 80°F	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
SOLD TO EL PASO GAS CO. THRIFTWAY CO.						O. SLAUGHTER	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Orville Slaughter TITLE Operator DATE 1 MAY 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where (six copies) are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>735</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Ease Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 735 to 740 GAS SAND No. 4, from to
No. 2, from 740 to 755 OIL SAND No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

to 1, from _____ to _____ feet _____

to 2, from _____ to _____ feet _____

to 3, from _____ to _____ feet _____

to 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
735	755	20'	UNDESIGNATED FARMINGTON				