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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	ORVILLE SLAUGHTER	
Address	2626 ADAMS ST.	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter of:	
Recompletion ☒	Oil ☐	Dry Gas ☒
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner

N/A

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No., Pool Name, Including Formation	Kind of Lease	Lease No.
SANGRE DE CRISTE	4 FARMINGTON SAND	State, Federal or Fee FEE	
Location			
Unit Letter	1983 Feet From The NORTH Line and 1971 Feet From The EAST		
Line of Section	20 Township	29N Range	10W NMPM, SAN JUAN County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Approved Transporter	Address (Give address to which approved copy of this form is to be sent)
THRIFTWAY CO	710 E. 20TH ST
Name of Address and Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.	FARMINGTON
Is well produced gas or liquids, give location of tanks	Is gas actually connected? When
G 29 29N 10W	YES 1 APRIL 83

If this production is commingled with that from any other lease or pool, give commingling order number:

N/A

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Final Res'v.	Diff. Res'v.
	*		*			*		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
DEC 1981	21 APRIL 1983	996.35'	935'					
Elevations - L.S., H.A., B.T., G.A., etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5512'	FARMINGTON	740'-735'	805'					
Perforations	UNRESIGNED		Depth Casing Shoe					
735-755/4 SHOTS/FT			1240'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/8	8 5/8	100'	50 CIRCULATED
7 7/8	4 1/2	1240'	400 " "
3 1/2	2 7/8	805'	NONE

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test Run No. or Run To Tanks	Date of Test	Producing Method (Flow, pump, shut-in, etc.)	
21 APRIL 1983	21 APRIL 1983	Pump Jack	DISC
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HRS	30	60	1/4
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	2	1	10

GAS WELL

Test Run No. or Run To Tanks	Length of Test	Bbls. Condensate	Gravity of Condensate
10	24 HRS	1 1/6	57
Testing Method (Flow, pump, back, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flow	30 PSI	60	1/4

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED	DATE	19
BY	Original Signed by FRANK T. CHAVEZ	
TITLE	SUPERVISOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Orville Slaughter
(Signature)

Operator
Title

1 May 1983
Date