

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, NM 87505

WELL API NO.

30-045-07857

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:

NEW WELL WORK OVER PLUG BACK DIFF. RESVR X OTHER

Name of Operator

P America Production Company

Address of Operator

O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

Well Location

Unit Letter F 1450 Feet From The West Line and 1926 Feet From The North Line

Section 25 Township 29N Range 12W NMPM San Juan County

c. Date Spudded

1/11/1963

d. Date T.D. Reached

11/22/1963

e. Date Compl. (Ready to Prod.

7/19/2002

f. Elevations (DF& RKB, RT, GR, etc.)

5497 GR'

g. Elev. Casinghead

h. Total Depth

6206'

i. Plug Back T.D.

6167'

j. If Multiple Compl. How Many

Zones?

k. Intervals

Drilled By

l. Rotary Tools

m. Cable Tools

n. Producing Interval(s), of this completion - Top, Bottom, Name

530' - 2650" Chacra

o. Was Directional Survey Made

NO

p. Type Electric and Other Logs Run

CBL

q. Was Well Cored

NO

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	349'	12 1/4"	Surface	230 sxs
4 - 1/2" J-55	10.5#	6237'	7 7/8"	No chng	1570 sxs

4. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2640'	----

6. Perforation record (interval, size, and number)

530' - 2540' W/2 JSPF, 3.125" gun, 20 holes

630' - 2650' W/2 JSPF, 3.125" gun, 40 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2530' - 2650'

Frac w/500 gals 15% HCL acid,

Followed w/81,000# 16/30 Brady Sand

Pmp w/70% nitrogen foam

8. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Electric Pump

Shut-in

Date of Test

7/18/02

Hours Tested

24

Choke Size

3/4"

Prod'n For

Test Period

Oil - Bbl

trace

Gas - MCF

3500 mcf/d

Water - Bbl.

trace

Gas - Oil Ratio

Flow Tubing

Press. N/A

Casing Pressure

240

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Cherry Hlava Printed Name Cherry Hlava Title Regulatory Analyst Date 07/25/2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	<u>Surface</u>	T. Penn. "B"
T. Kirtland-Fruitland		T. Penn. "C"
T. Pictured Cliffs	<u>1545</u>	T. Penn. "D"
T. Cliff House		T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos	<u>4265</u>	T. McCracken
T. Gallup	<u>5154</u>	T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

COMPLETION SUBSEQUENT REPORT

Gallegos Canyon Unit Com B 143

07/25/02

7/10/02 MI & Spot Equip. & MI Rig & prep to RU unit.

7/11/02 SICP 380# SITP 380# BH 0#. TIH & set CIBP @4400' over DK perfs. TIH & log across Chacra zone. CMT looked good. LD log tools. Press tst csg to 500# CSG tst'd good. SDFN.

7/12/02 RU & TIH w/3.125" gun & perf Chacra formation 2530' – 2540' & 2630' – 2650' w/2 JSPF. Total of 60 shots. TOH. TIH w/pkr & tbg to 1400'. SDF weekend.

7/15/02 RU & tst lines to 5500#. Lines held press. RU & frac w/81,000# 16/30 Brady Sand @ max rate of 40 BPM. Avg rate 31.5 BPM. RD frac crew. RU flw line. ¼" CK. Flw to pit. Initial Csg 1158#. Csg stabilized @600#. Making N2 & foam to tnk. 79 bbls frac foam & wtr.

7/16/02 Flw tst well on ½" & ¾" Choke. Csg 240# & 3690 MCFD. SWI.

7/17/02 Flw well to tnk. Kill well w/50 B.W. Flw tst well.

7/18/02 SICP 755#. Bled DN well on ¾" CK & 2" line. Kill well. TOH w/PKR. TIH w/BHA & 2 3/8" to 3500'. SDFN.

7/19/02 SICP – 750#. LD 50 jts tbg on float. TIH & Ind Tbg @ 2640'. Broach & pull Plg. RDMO

Well currently producing from Chacra only