

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 19, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Favorino Gas Unit, Well No. 1, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
F, Sec. 26, T. 29N, R. 10W, NMPM., Antee-Pictured Cliffs Pool

San Juan County. Date Spudded 10/21/57 Date Drilling Completed 10/28/57

Please indicate location:

Elevation 5510 (GL) Total Depth 1925' PBD 1890'

Top Oil/Gas Pay 1843 Name of Prod. Form. Pictured Cliffs

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations Four shots per foot 1847-70.

Open Hole --- Depth 1922 Casing Shoe 1922 Depth 1850 Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Section 26

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8"	212	225
4-1/2"	1922	400
1-1/4"	1850	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 1304 MCF/Day; Hours flowed 3 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water, 27,000 pounds sand, 110 gallons 15% MCA
Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 1922' of 4-1/2" OD, 4.090" ID, 9.50 pound casing and 1-1/4" ID, 1.66" OD, 2.3 pound pipe used as tubing. Preliminary test 11/17/57, 1304 MCFPD

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 20 1957, 19

Pan American Petroleum Corporation
(Company or Operator)
ORIGINAL SIGNED BY D. J. SCOTT
By: D. J. SCOTT (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Field Clerk
Send Communications regarding well to ---

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico



