

U. S. GOVERNMENT PRINTING OFFICE 16-43084-2

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

1975

Core No. 1 - 5273-5307 - Cut and received 2 1/2' - 25% shale, 6' sand, good show,

None No. 2 - 5307-53621 - Cut and recut and 55 from 51 shale and 1" sand, light gray

NO WILL stem Tests were made.

1/2 shot per ft. Preserved to 6000' formation would not break down.

10-10-60

break down 4/250 rate crude oil @ 11.25# press. Max treating press 3000psi with 2950-

151-5065 treated per 151-5065-151

and 7.813# 20-40-gr wet sand in formation. Clean cut sand - also wet and loose

9-8-61 as flowing oil well, then 1/2" choke at rate of 147 BO and 0.04 per day on

* 00-000000 11-11-11 (11-11-11)

FOI(b)(7) - D

10-10-67