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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
RECEIVED

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

June 28, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company, Navajo Trib. of Ind. Well No. 14, in SW $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease) L

E Sec. 25, T. 29N, R. 14W, NMPM, Cha Cha Gallup Pool

Unit Letter

San Juan

County. Date Spudded 6-4-61

Date Drilling Completed 6-13-61

Elevation 5624' D.F. Total Depth 5387' PBD 5345'

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5319' Name of Prod. Form. Gallup B

PRODUCING INTERVAL -

Perforations 5319-25' B zone

Open Hole _____ Depth _____ Casing Shoe 5380' Depth _____ Tubing 5290'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 300 bbls. oil, - bbls water in 24 hrs, - min. Size 24/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 12,000# 20-40 sand; 11,714 gals crude; 240 gals Humblefrac;

210 gals MSA.

Casing _____ Tubing 225 Date first new _____ 6-25-61

Press. _____ Press. _____ oil run to tanks

Oil Transporter Four Corners Pipeline Company

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. JUN 30 1961

Approved JUN 30 1961, 19

Humble Oil & Refining Company CON. COM.

(Company or Operator)

By: **COPY (ORIGINAL SIGNED) B. M. BRADLEY**

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Dist. Prod. Supt.

Send Communications regarding well to:

Name B. M. Bradley

Title Supervisor Dist. # 3

Address Box 3082, Durango, Colorado

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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