

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

Sundry Notices and Reports on Wells

51 JAN 19 AM 8:13

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JAN 24 1994

OIL CON. DIV
DIST. 9

1. Type of Well
GAS

070 FARMINGTON
Lease Number
NM-03999

6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Grambling #1
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 990' FEL Sec. 28, T-29-N, R-9-W, NMPM

10. Field and Pool
Blanco Mesa Verde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission

Type of Action

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injectio

☒ Other - pay add

13. Describe Proposed or Completed Operations

- 01-04-94 MOL&RU. ND WH. NU BOP. TOOH w/tbg. Ran scraper to 4716'.
01-05-94 Blow well. Set RBP @ 3700'. Could not load hole. TIH w/FBP. Load hole w/wtr. PT RBP 2000#. TOOH. PT csg 2000#. Ran GR-CBL-CCL 3700-2600'. TOC @ 3000'. TOOH w/RBP. Set drillable BP @ 3700'. Load hole w/wtr & PT BP 2000#. Shot 4 holes @ 3000'.
01-06-94 Reshoot squeeze holes @ 2970'. Est rate. Set cmt ret @ 2805'. Pump 350 sx Class "B" w/2% calcium chloride, circ 4 bbl to pit. Sting out of ret. Reverse out 11 bbl cmt. WOC. Drl ret & cmt @ 2940'.
01-07-94 Drl cmt to 3000'. TIH to 3700', circ clean. Set FBP @ 65'. PT csg 3000#/15 min, ok. Drl CIBP @ 3700'. CO to 4716'. Ran RBP @ 4290'. Set FBP @ 4230'. PT RBP 3000#/15 min. Spot 300 gal 7.5% acid across Menefee. Perf 3990-4130'. Set FBP @ 3907'. Spot 1200 gal acid. SI for pressure build up.
01-08-94 TOOH w/pkr. Set isolation liner w/btm pkr @ 3829' & top pkr @ 3712'. Frac w/195,000# 20/40 sand and 90,000 gal x-link gel. SI for gel break. TOOH w/pkr.
01-09-94 TOOH w/isolation liner. Set RBP @ 3695'. Set FBP @ 3600'. PT RBP 3000#. Spot 500 gal acid across Lewis interval. Perf Lewis 2682-3650' w/2 spf. Set FBP @ 2605'. BD w/1200 gal acid. Set RBP @ 65'. Frac w/170,000# 20/40 sand and 127,160 gal gel. SI for pressure buildup.
01-10-94 TOOH w/pkr. TIH to 2474'. Unload w/gas, blow well and CO.
01-11/12 Blow well and clean out. Junk in hole.
01-13/15 Fishing and mill on fish.
01-16-94 TOOH w/RBP. Blow well.
01-17-94 Ran 165 jts 2 3/8", 4.7#, J-55 tbg landed @ 4661'. F nipple @ 4631'. ND BOP. NU WH. Released rig.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 1/17/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

FARMINGTON DISTRICT OFFICE