

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF - 079065
LEASE OR PERMIT TO PROSPECT Good

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Aztec Oil and Gas Company Address Drawer # 570, Farmington, New Mexico
Lessor or Tract Magood Field Totah Gallup State New Mexico
Well No. S-6 Sec. 29 T. 29N R. 13W Meridian N.M.P.M. County San Juan
Location 2000 ft. N of N Line and 2110 ft. E of E Line of Section 29 Elevation 5728 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

ORIGINAL SIGNED BY JOE C. SALMON
Signed Joe C. Salmon
Date January 24, 1961 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 1/3/61, 19____ Finished drilling 1/12/61, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5526 to 5534 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8rd	J-22	33					
4 1/2	12.6	8rd	J-22	150					
4 1/2	9.5	8rd	J-22	200					
2 3/8	4.7	8rd	J-22	522					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	325	225	displacement		
4 1/2	5585	400	two plug		
2 3/8	5536	--			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fraced with 12,000# sand (20/40), 10,000# 10/20/sand and 916 Bbls. oil, flushed with 190 Bbls. oil. Spotted 500 gals. 15% acid. Breakdown pr. - 1400#, Max. treating pr. - 2150#, Avg. treating pr. - 2100#, I.R. - 35 bpm, shut-in pr. 5-min. 800#						

TOOLS USED

Rotary tools were used from 0 feet to 5591 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 5556 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was 336 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

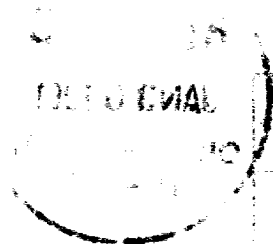
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	330	330	Surface'
330	1855	1525	Sand and Shale
1855	2994	1139	Sand and Shale
2994	3610	816	Sand and Shale
3610	4507	697	Sand and Shale
4507	4944	437	sand and shale
4944	5440	496	sand and shale
5440	5535	95	Coring
5535	5580	45	sand and shale
5580	5591	11	sand and shale



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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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