

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farrington, New Mexico January 24, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Segment, Well No. 6-6, in NE 1/4 1/4,
(Company or Operator) (Lease)
6, Sec. 29, T. 29N, R. 13W, NMPM., Utah Gallup Pool
Unit Letter

San Juan

Please indicate location:

| | | | |
|---|---|--------|---|
| D | C | B | A |
| E | F | G K | H |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded 1/3/61 Date Drilling Completed 1/12/61
Elevation 5785 Total Depth 5551 PBD 5556

Top Oil/Gas Pay 5199 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5525-5535 with 6 shots per foot

Open Hole _____ Depth _____
Casing Shoe 5525 Depth Tubing 5556

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 136 bbls. oil, 0 bbls water in 20 hrs, --- min. Size 20/60"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Oil Flood with 22,000# sand and 916 Hls. oil, finished
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 1/21/61 with 190 Hls. oil

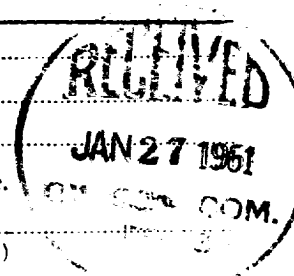
Oil Transporter El Paso Natural Gas Products Company (via Lugo-Sures Prod

Gas Transporter _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------------|-------------|------------|
| <u>8 5/8</u> | <u>385</u> | <u>285</u> |
| <u>4 1/2</u> | <u>5585</u> | <u>400</u> |
| <u>2 3/8</u> | <u>5556</u> | <u>---</u> |
| | | |

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 24 JAN 27 1961

Astec Oil and Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature Joe C. Salmon)

By: Original Signed Emery C. Arnold

Title District Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Astec Oil and Gas Company

Address Box # 570, Farrington, New Mexico

| | | | |
|------------------|--|------------|---|
| STATE | | NEW MEXICO | |
| OIL COMMISSION | | PERMISSION | |
| AZTEC | | OFFICE | |
| NUMBER OF COPIES | | 5 | |
| SANTA FE | | / | |
| FILE | | / | |
| U.S.G.S. | | / | |
| LAND OFFICE | | / | |
| TRANSPORTER | | OIL | / |
| | | GAS | / |
| PRORATION OFFICE | | / | |
| OPERATOR | | / | |