Approved subject to the running of approximatery	2001 of surface casing & circulating cement on 10.
to the running c	sasing & circulat
Approved subject	200° of surface (

Form 9-881 b (A pril 1952)						
		X				

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R389.4. Approval expires 12-81-60.
indian Agency
12-20-603-2172
Allottee
Less No. Co. 240973

NOTICE OF INTENTION TO DRILL		X SUBSEQUEN	T REPORT OF WATER SHUT-OFF		
	NOTICE OF INTENTION TO CHANGE PLANS		T REPORT OF SHOOTING OR A	CIDIZING DEGELVE	
NOTICE OF INTENTION TO TEST WATE			T REPORT OF ALTERING CASIN	G	
NOTICE OF INTENTION TO REDRILL O		i 13	T REPORT OF REDRILLING OR	SEP 1 1960	
NOTICE OF INTENTION TO SHOOT OR		1 1	SUBSEQUENT REPORT OF ABANDONMEN		
NOTICE OF INTENTION TO PULL OR A NOTICE OF INTENTION TO ABANDON	JOFFLEREN	TOLOGICAL SURVEY			
MOTICE OF INTENTION TO ABARDON	TI 444			U. S. GLOLONION NEW MEXIC	
(INDICAT	E ABOVE BY CHECK MARI	K NATURE OF REPO	RT, NOTICE, OR OTHER DATA)	Lumina	
Navajo Tribe of Indian	ns "L"	Au	gust 31,	, 19_ _60_	
	. 7000	(N)	. 1970 E) r	
Well No3 is loc	ated 1980 ft. fr	rom (Sx) line a	nd 1030 H. from	line or sec. 20	
SW/4 NE/4 26 (14 Sec. and Sec. No.)	29-N (Twp.)	14-W (Range)	(Meridian)		
			New Mexic	20	
Ojo Gallup (Field)	San Jua (Count	y or Subdivision)		r Territory)	
The elevation of the derrick	floor above sea l	evel is later	_ ft.		
	DETA	AILS OF WO	RK		
(State names of and expected depths to	o objective sands; show s ing points, and al	izes, weights, and l l other important j	ongths of proposed casings; ind proposed work)	icate mudding jobs, coment-	
SEE ATT	ACHED		SCLEIVE		
			/ RLLLIVED		
			SEP6 1960		
			Voir cest ⇔	,	
			The state of the s	^	
I understand that this plan of wor	k must receive approval	in writing by the G	Seological Survey before operate	tions may be commenced.	
Company Humble Oil	<u> </u>				
Company Humble 011 Box 1600					
		- ON. 17.33	By UDE	est	

PROPOSED CASING PROGRAM

New or

 Size
 Wt.
 Depth

 4*"
 9.5#
 5500

Second Hand New

Cementing Program
Circulate 1st stage cement
to at least 600' above the

top of the uppermost pay. 2nd stage cement the top 200' of the $4\frac{1}{2}$ casing using a stage tool or cement thru a string of small tubing down the annulus and circulate from 200' to surface.

Minimum mud for samples to top of pay zone. Proposed TD 5500' to test the Gallup.



HUMBLE LEASE NO. 240973 NEW MEXICO OIL CONSERVATION COMMISSION Form C-128 STATE LEASE NO. Revised 5/1/57 Well Location and Acreage Dedication Plat FEDERAL LEASE NO. Indian Contract # 12-20-603-2172 Date Aug. 23, 1960 Section A. Operator Humble Oil & Refining Co Lease Navajo Tribe of Indians Well No. 3 Unit Letter 6 Section 26 Township 29 North Range, 14 West Located 1980 Feet From North Line, 1830 ____Feet From <u>Eas</u> ۶ Line County Sah Juah G. L. Elevation Later __ Dedicated Acreage, Name of Producing Formation Gallup Sak _____ Pool <u>Ojo Ga//UD</u> I. Is the Operator the only owner in the dedicated acreage outlined on the plat below? Yes V No 2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes -"yes." Type of Consolidation 3. If the answer to question two is "no," list all the owners and thier respective interests below: Owner Land Description Section B This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief

1000

2000

660 990 1320 1650 1980 2310 2640

HUMBLE OIL &REFG. CO. Operator)

(Representative)

Box 1600 Midland, Texas Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and

Registered Professional Engineer and/or Land Surveyor

Certificate No. 1382

FILE NO. W-A- 29.53