

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004507873
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sanchez Gas Com B
8. Well No.	#1
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Amoco Production Company
Attention:	Gail M. Jefferson, Rm 1295C
3. Address of Operator	P.O. Box 800 Denver Colorado 80201 (303) 830-6157
4. Well Location	Unit Letter G : 1650 Feet From The North Line and 2100 Feet From The East Line Section 28 Township 29N Range 10W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Repair <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company completed repairs on the above referenced well per the attached.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson for any administrative concerns.

RECEIVED
OCT 27 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 10-26-1995
TYPE OR PRINT NAME Gail M. Jefferson, Rm 1295C TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 27 1995
CONDITIONS OF APPROVAL, IF ANY _____

MIRUSU 9/12/95. Suspected hole in tbg, checked flow @ 4300'. TOH and TIH testing tbg. Landed packer 30' higher and will reswab on next testing job.

Tag slickline to 6131'. Fluid lever @ 4200'. Elected not to set plug as well appears low volume and/or logged off.

TIH tested from 12' to 6200' to 200#.w/standing valve at SN and above pkr and found no tbg leaks. Held lasted for 30 minutes.

Reset pkr @ 6209'. Swabbed from 6258'-6282'. Recovered 20 bbl of fluid on top of standing valve and resumed swabbing. Recovery was new fluid not tst fluid. TIH found 2.5 bph influx and slight show of gas. Logged off after swab run.

Tst'd casing from 6148'-6166' to 100#. Tsted okay. TIH isolating casing leak between 3384' and 3510' using pkr and RBP. Slow leak off 100# in one minute. Casing above and below thest depths held 500# plus hydrostatic water.

Ran CCL, GR and CBL from 90'-6156'. Top of cmt @ 4600' and no cmt above that point. Set CIBP @ 4510' on tbg and stuck in DV tool and prematurely set on TIH.

Circ fresh water for 5 hrs from 4510'-4512'. Set a HOWCO Speedy Line CIBP from 6200'-6201' for insude of 4.5" casing to cover Gallup formation per NMOCD's Johnny Robinson. Set a cmt plug from 6165'-6200' with 6 sxs Class B neat.

Set a HOWCO Speedy Line CIBP from 5250' to 5251'. Set a cmt plug from 5215'-5250'.

Perforated from 4510'-4511' w/2jspf, .340 inc. diameter, 120 degree phasing, 12.5 grams, total 2 shots fired. Squeeze hole to circ cmt to cover Mesaverde for future production possibilites.

Set a cmt retainer from 4476'-4478'. Squeezed from 4460'-4510' w/19 sxs Class B cmt.

Set a cmt plug from 4386'-4510'.

Perforated from 4100'-4101' w/2jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 2 shots fired.

Set cmt retainer from 4033'-4035'. Squeeze from 1856'-4100' w/214 sxs Class B cmt. Max PSI 1450#, Final PSI 1400#. Avg rate 2.0 BPM, max rate 3.0 BPM.

Set a cmt plug from 3967'-4033'. Set a cmt plug from 4035'-4100'.

Ran CCL, GR and CBL from 1700'-3962'.

Perforated from 1810'-1811' w/2jspf, .340 inch diameter, 120 degree phasing, 12.5 grams, total 2 shots fired.

Set a CIBP @ 1889'. Squeezed 420 sxs Class B cmt from 1715'-1802'. Max PSI 1550#, Final PSI 750#, Avg. rate 3.4 BPM, Max rate 3.7 BPM.

Tagged cmt inside csg @ 1719' had no cmt outside of casing. Cancelled log until after drilling out CIBP @ 1889' and the cmt on top of it so log can be run to find cmt pumped with last squeeze.

Found cmt from 1715' to 1815' w/100% bond. Ran CCL, GR and CBL from 600' to 3950'. Found good bond from 1815' up to 1715' after squeezing the 420 sxs. Isolation for PC okay by NMOCD because of good circulation.

Tst'd casing from 12' to 3970'. Lost 95# in 10 mins. on this whole interval, it appears there are holes in casing @ 3384'-3510' and next test verified that as it held pressure with RBP set @ 1900'. Tst'd the squeeze holes @ 1802' to 500#. Held ok.

Set RBP @ 1200'. This plug keeps and future pressure off the casing leak from 3384'-3510' and squeeze holes @ 1802' for the next squeeze job.

Perf'd from 938'-939' w/2jspf, .340 inch diameter, 120 degree phasing, 12.5 grams. Total 2 shots fired.

Attempted to circ bradenhead and could not circ. Squeezed from 907'-939' w/100 sxs Class G neat cmt. Pressure tst to 500# prior to releasing pkr after squeeze and lost 150 psi in 5 mins. Rel pkr and TOH and tried to drill out cmt and was too soft.

Waited on cement for 22 hrs and drilled out from 884'-919' and cmt not hard, very soft. WOC another 24 hrs before drilling out anymore and have decreasing bh gas every day. Tested holes after drilling and held at 500#.

Ran CCL, GR and CBL. TOC @ 907' and bradenhead pressure is down and appears that the leak has been b cmt'd off as not additional gas is on bh.

TIH reland 2.375" tbg at 2903'.

RDMOSU 10/9/95.