

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Francis L. Harvey
(Company or Operator)Pinkstaff Estate Pooled Unit
(Lease)Well No. 1, in NE 1/4 of NE 1/4, of Sec. 29, T. 29N, R. 80W, NMPM.Wildcat Pool, San Juan County.Well is 1650 feet from North line and 1650 feet from East line of Section 29. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 10-21-52, 19____ Drilling was Completed 10-21-52, 19____Name of Drilling Contractor Towne Drilling Co.Address Alto, New MexicoElevation above sea level at Top of Tubing Head 5498' CL. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 600 to 620' feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10-3/4"</u>	<u>36#</u>	<u>New</u>	<u>100'</u>	<u>New</u>			<u>Surface</u>
<u>5 1/2"</u>	<u>14#</u>	<u>"</u>	<u>959'</u>	<u>"</u>			<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13-3/4"</u>	<u>10-3/4"</u>	<u>100'</u>	<u>103 sz.</u>	<u>Pump & Plug</u>	<u>10.5</u>	<u>50 sz.</u>
<u>7-7/8"</u>	<u>5 1/2"</u>	<u>959'</u>	<u>75 sz.</u>	<u>"</u>	<u>Water</u>	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations: 919-25/24 shots; 921-931/40 shots;
BST - Packer @ 900', open 30 min. FP, 80'; Lin. FP, 50'; BHP 2154'; Hydrostatic, 385#.
Res. 21.0' free oil; 60' drilling mud. Balad 60' BOPD.

Result of Production Stimulation _____

Depth Cleaned Out 950'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 959 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was 24 NO Fr. Hr.

% was emulsion; % water; and % was sediment. A.P.I.

Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface				
40	65	25	River boulders & gravel				
65	125	60	Shale & sand				
125	325	200	Sand & shale				
325	600	275	Shale				
600	680	80	Water sand				
680	665	45	Shale				
665	730	65	Sand				
730	805	75	Shale				
805	833	27	Sand sand & shale				
833	894	61	Shale & coal streaks				
894	904	10	Sand				
904	912	8	Shale				
912	927	15	Sand - oil show				
927	959	32	Shale.				
959			T.D.				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received 6			
DISTRIBUTION			
		NO. FURNISHED	
Operator		2	
Santa Fe		1	
Proration Office			
State Land Office			
U. S. G. S.			
Transporter		2	
File		1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 12, 1953

(Date)

Company or Operator.

Address. Box 990, Wichita Falls, Texas

Name. Francis L. Harvey

Position or Title. Agent