## EVERAL TO THE STATE OF THE STAT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	U E O.E.  LAND OFFICE  TRANSPORTER OIL / GAS /  OPFRATOR /	Α	R ALLOWABLE IND PORT OIL AND NATURAL GAS		
1.	Ujerolot C / / T				
	DRVILLE Slaughler				
	2626 Adams ST DeNUR COLO 80205 Resson(s) for filing (Check proper box)  Other (Please explain)				
	New Well Change in Transporter of:  Pecompletion Oil Dry Gas				
	Change in Ownership	Casinghead Gas X Conde	≓ l		
	If change of ownership give name and address of previous owner.				
Ľ.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Leas	e FFE Lease No.	
	Lease Nome  Well No. Pool Name, Including Formation  Rind of Lease FEE  Lease No.  British of Lease FEE  Lease No.  State, Federal of Fee STATE  Location				
	Unit Letter G: 1650 Feet From The NoRTH Line and 1650 Feet From The EAST				
	Line of Section 29 Tov	emship 29 Range /	O , NMPM, SED J	EUR COUNTY County	
<b>3</b> .	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S   Address (Give address to which appro	and convolvible form is to be sent.	
	Name of Authorized Transporter of Oli THE FTIO A 4		Address (Give address to which appro		
	THEIFTWAY Name of Authorized Transporter of Cas	einghead Gas 🔀 💮 er Dry Gas 🗍	1		
	FIPASO If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connected? Wh		
	give location of tanks.	1 G 129 129 110	1	LELBUMRY	
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Flug Back Same Resty. Diff. Resty				
	Designate Type of Completio	<del></del>	T-1-1 D-1	F.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.0.	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations Eepth Casing Shoe				
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  OIL WELL  Date of Test    Producing Nethod (Flow, pump, gas life of Test   Producing Net				
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (Prow, pump, ful		
	Length of Test	Tubing Pressure	Casing Pressure	APR 24 1980	
	Actual Prod. During Test	Oil-Bble.	Water-Bble.	GL CON. COM	
	DIST. 3				
ī	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Treiling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shot-in)	Choke Sixe	
۱.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION  APPROVED APPROVED 19		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
•			BY Original Signed by FRANK T. (HAVEZ		
	Owille Spring Fler		TITLE SUPERVISOR DISTRICT # 3  This form is to be filed in compliance with MULE 1104.		
<u>(</u>			If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation		
	/ // //		II well to a common or accomba	•	

Owith Shuntier
(Signature)
(Title)
24 april 1980

tests taken on the well in accordance with MULE tit.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for mach pool in multiply enumbered wells.