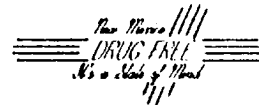




STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

June 21, 1993

Sirgo Operating, Inc.
PO Box 3531
Midland, TX 79702

RE: Northwest Cha Cha Unit #24, I-21-29N-14W (MIT due 06/91)
Northwest Cha Cha Unit #16, E-22-29N-14W (MIT due 06/91)
Northwest Cha Cha Unit #46, E-26-29N-14W (MIT due 06/91)
Northwest Cha Cha Unit #58, O-26-29N-14W (MIT due 03/91)
Northwest Cha Cha Unit #67, E-36-29N-14W (MIT due 06/91)
Northwest Cha Cha Unit #66, G-36-29N-14W (MIT due 06/91)

To Whom It May Concern:

The New Mexico Oil Conservation Division, as part of its Underground Injection Control authority, requires all operators of Class II injection wells to perform an MIT once every five years. This office has no record of an MIT for the above mentioned wells. MIT's are due on these wells on or before December 15, 1993. Failure to comply will result in the termination of your authorization to inject.

The mechanical integrity of the casing-tubing annulus is tested by submitting the annulus to a pressure of 300 psi for 30 minutes with less than ten percent bleed-off as outlined in Commission Rule 704.

We require a 24 to 48 hour notice so that we may be present to witness testing. All testing schedules should be coordinated through Dianna Fairhurst at 505-334-6178. Sirgo will furnish personnel and equipment to complete the test.

If you have any questions please feel free to contact this office.

Sincerely,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

XC: David Catanach-UIC Director
UIC File
Well File
Jim Walker-Navajo EPA