Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR	M APPR	ov	ED
Budget Bu	ireau No.	. 10	04-013:
Expires	March	31	1003

BORDAO OF DAND MANAGEMENI	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to decree as a second s	14-20-603-2172
and the following to difficult to deepen of reentry to a different reservoir	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals	Navajo Nation
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well	NW Cha Cha Unit
Oil Gas Well Well Wother WIW	8. Well Name and No.
2. Name of Operator Sizon Operatory, Tax	_
Mountain States Petrofeum Corp.	NW Cha Cha Unit #46
3. Address and Telephone No.	
P O Box 3531, Midland, TX 79702 915/685-0878	30-045-07877 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	
1980' FNL & 660' FWL T29N R14W NMPM	Cha Cha Gallup 11. County or Parish, State
Sec. 26	
The second secon	San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Abandonment	
Recognition	Change of Plans
Subsequent Report 12 1999 Plugging Back	New Construction
	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice Company Casing Repair Altering Casing	
Digital S	Conversion to Injection
Olelio O	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.	

- 1. MI&RU Completion rig 10-4-94.
- 2. Drilled out to PBTD 5447'. Set plug at 5330'. Dumped sand on top of plug and pumped 10 bbls. water.
- 3. Set packer at 3132'. Western squeezed hole in casing at 3806' w/47 sx Class B Neat cement to 1000#.
- 4. Set packer at 2877'. Squeezed hole in casing at 3036' w/143 sx Class B Neat cement to 900#, held okay.
- 5. POH w/tubing and packer. Pressured up on casing to 700#, held okay.
- 6. RIH w/tubing and bit. Tagged cement at 2676'; drilled out to 3880'. Circulate hole clean. POH w/plug.
- 7. RIH w/tubing and packer. Set packer at 2910', tubing at 5010'. Released rig 10-11-94.

14. I hereby certify that the foregoing is true and correct Signed	12-28-94
(This space for Federal or State office use)	*CCEPTED FOR RECORD
Approved by Title Title	Date JAH 2 3 1535
Title 18 U.S.C. Section 1001 makes it a prime for	CADMINISTRALISTALISTALISTALISTALISTALISTALISTALIST