DISTRIBUTION		Form C-103 Supersedes Old C-102 and C-103
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		5a, Indicate Type of Lease
LAND OFFICE		State Fee.
OPERATOR /1		5. State Oil & Gas Lease No.
·/		
SUNDRY (DO NOT USE THIS FORM FOR PROPO: USE "APPLICATION 1.	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOI FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	OTHER.	7. Unit Agreement Name
2. Name of Operator	OTHER.	8. Farm or Lease Name
PAN AMERICAN PETROLEUM (COMPORATION	Gerk Gas Unit "B"
3. Address of Operator		9. Well No.
P. O. Box 480, Farmingt	on, New Mexico	1
4. Location of Well	A 15	10. Field and Pool, or Wildcat
UNIT LETTER	O FEET FROM THE North LINE AND 1720	FEET FROM BASIN DEKOTA
THE East LINE, SECT ON	30 TOWNSHIP 29-N RANGE 9-W	NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	5727 (RDB)	San Juan
Check Ap	propriate Box To Indicate Nature of Notice, Repo	ort or Other Data
NOTICE OF INT		SEQUENT REPORT OF:
	 ,	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ARANDONMENT
in the second se	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JO	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER 17. Describe Proposed or Completed Operawork) SEE RULE 1103.	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JO OTHER WELL Attions (Clearly state all pertinent details, and give pertinent dates	PLUG AND ABANDONMENT IB
other 17. Describe Proposed or Completed Operawork) SEE RULE 1103. Well was spudded on 3-22 depth with 225 sacks can After waiting on cament, and resumed drilling. Well was drilled to a decement containing 6% Gettaining 2% Calcium Chlor Reduced hole size to 6-3 Well was drilled to tate collar set at 4666. Fin	commence Drilling opns. casing test and cement Jo other we casing test and cement Jo other casing test and cement Jo other casing test and cement Jo other we casing test and cement Jo other casing test and give pertinent dates casing test and give pertinent dates casing test and casing test and casing test of the casing test	plug and abandonment History Thistory Thist
other 17. Describe Proposed or Completed Operawork) SEE RULE 1703. Well was spudded on 3-22 depth with 225 sacks con After waiting on cament, and resumed drilling. Well was drilled to a decement containing 6% Get taining 2% Calcium Chlor Reduced hole size to 6-3 Well was drilled to tetroller set at 4666. First Plug per sack follower set at 4666. First Plug per sack follower set at 4666. First Plug per sack follower by 200 sets and Tuf Plug per tested casing with 3500 Perforated Lower Dakota with 35,000 gallons water 18. I hereby certify that the information ab	change plans change plans change plans change plans change plans change plans change test and cement Journer of the pertinent dates change plans change test and cement Journer of the pertinent dates change plans change plans change test and give pertinent dates change pertinent details, and give pertinent dates change change and change comment of the change of the	plug and abandonment Il History In including estimated date of starting any proposed 2-3/4" casing was set at that irculated coment to surface. Reduced hole size to 9-7/8" at that depth with 450 sacks and by 150 sacks coment con- casing with 1000 psi. Test OK. set at that depth with stage containing 6% Gel, 2 Pounds tage comented with 25 sacks Gel, 1 cubic foot Strata Crete After waiting on coment, Fracked these perforations 2-1/2 pages 100 per 1,000 Ga
other 17. Describe Proposed or Completed Operators) SEE RULE 1103. Well was spudded on 3-22 depth with 225 sacks con After waiting on coment, and resumed drilling. Well was drilled to a decement containing of Getaining 2% Calcium Chlor Reduced hole size to 6-3 Well was drilled to total collar set at 4666. Fin Tuf Plug per sack fellow coment followed by 200 sets of the coment followed by 200 set	commence drilling oppositions (Clearly state all pertinent details, and give pertinent dates 2-65 and drilled to a depth of 311'. It ment containing 25 Calcium Chloride. City tested casing with 600 psi. Test OK. spth of 2277' and 7-5/8" casing was set 1 and 2 pounds Tuf Plug per sack follower ide. After waiting on cement, tested cold, and resumed drilling. al depth of 6620' and 4-1/2" casing was rest stage cemented with 150 sacks cement wed by 100 sacks neat cement. Second stacks cement mixed 50-50 Diomix "A", 25 are sack followed by 25 sacks neat cement psi. Test OK. 6568-80, 6546-58 with 2 shots per foot. For containing 0.8% Potassium Chloride, 20 ove is true and complete to the best of my knowledge and belief. In Nabors, District Engineer	plus and abandonment Il History In including estimated date of starting any proposed 2-3/4" casing was set at that irculated semant to surface. Reduced hole size to 9-7/8" at that depth with 450 sacks and by 150 sacks cement con- casing with 1000 psi. Test OK. set at that depth with stage to containing 6% Gel, 2 Pounds tage cemented with 25 sacks Gel, 1 cubic foot Strata Crete to After waiting on cement, Fracked these perforations 2-1/2 page 100 per 1,000 Ga

CONDITIONS OF APPROVAL, IF ANY:

and 40,000 pounds send. Breakdown pressure 3300 pail average tresting pressure 3100 pail Average injection rate 50 BPM. Bridge Plug set at 6520 and tested with 3500 pai. Test these perforations with 55,000 gallons water treated as above and containing 50,000 pounds sand. Breakdown pressure 3400 pail average treating pressure 2950 pail average injection rate 53 BPM. Brilled out bridge plug and flowed wall to clean up.

2" Tubing landed at \$50% and well completed 4-21-65 as shut in Basin Dakota Field Develop-ment Well. Preliminary test 3400 MCFD.