

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004507886
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Gerk Gas Com B
8. Well No.	#1
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company	Attention: Gail M. Jefferson, 1295C
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6157	4. Well Location Unit Letter G : 1450 Feet From The North Line and 1720 Feet From The East Line Section 30 Township 29N Range 9W NMPM San Juan County	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Clean Out/Recomplete ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company request permission to clean out the Dakota and recomplete this well to the Chacra and commingle the Chacra and Dakota per the attached procedures.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail M. Jefferson for any administrative questions at (303) 830-6157.

RECEIVED
SEP 28 1995

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 09-26-1995
TYPE OR PRINT NAME Gail M. Jefferson, 1295C TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Eric Buell DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 29 1995
CONDITIONS OF APPROVAL, IF ANY:

Gerk GC B #1

Orig. Comp. 4/65

TD = 6620', PBTD = 6595'

Elevations: GL 5715', KB 5727'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL. NDWH. NUBOP.
3. TOO H w/ tubing. TIH w/ tbg x scraper. Tag for fill x clean out if necessary. TOO H w/ tubing.
4. RU Haliburton. Set RBP at 6350'. Cap w/ sand.
5. Run GR/CCL/CBL from new PBTD to surface. Fax log results to Steve Webb in Denver to determine if any remedial cement work is required.
6. Perforate Chacra from 3180-3204' using a 3 1/8" HSE gun w/ 12.5gm charges on 120 degree phasing at 2 JSPF (0.34" EHD and 13.13" penetration). Correlate to Lane Wells Densilog dated 3/30/65.
7. RIH w/ tbg x pkr. Set pkr at 3050'. Break down perforations using 2% KCL and 7/8" 1.1SG RCN balls. Knock balls off using packer. TOO H w/ tbg x packer.
8. RU Haliburton. Fracture stimulate well down casing according to Frac procedure A. Shut-in well for four hours. Flow well back to tank using 1/4" choke for 8 hours then increase choke size to 1/2". Flow well back until pressures stabilize.
9. RIH w/ tbg. Clean out any sand fill to RBP. Release and TOO H w/ RBP.
10. TIH w/ tbg x set tbg at 6490' (1/2 mule shoe on bottom w/ a SN 1 joint off bottom). ND BOP. NU wellhead. Flow well to clean up and test. Shut-in well pending first delivery.

Subject

GERK GC B#1 1450' ENL X 1700' FFL

Date 9/11/95

UNITA, SEC 30, T29N-R9W

By JLD

KB-5707'

SPUD 3/22/05

COMP 4/21/05

GL-5715'

IP-3400 MCFD



10 3/4" 32.75# H40 CSA 311'

CMT W/ 225 SX A W/27% CaCl₂

CIRC 30 SX OUT

7 5/8" 24# H40 CSA 2277'

CMT W/ 450 SX C W/69% GEL

TAIL ID W/ 150 SX C W/27% CaCl₂

CIRC 38 BBL OUT

TAC 7/13/92

DATA QUESTIONABLE

DI @ 41666' CMT W/ 200 SX C W/27% GEL
TAIL IN W/ 25 SX C NEAT

TBG: 2 3/8" 4.7# TSA 6575'

SAWTOOTH COLLAR ON BTM
34 1/2" OFF BTM

4 1/2" 10.5# J55 CSA 6620'

CMT W/ 150 SX W/69% GEL
TAIL ID W/ 100 SX NEAT

PBTD = 6595'

DK PERFS

2 ST { 6435-41'
6490-6500'1 ST { 6546-58'
6568-80'1 ST FRAC: 35M GAL 3EL H₂O X 40M# SAND2 ST FRAC: 25M GAL GEL H₂O X 50M# SAND

WELL DATA

API# 30045078310

WELLFAC 935170

PURCHASER - EDIAC

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3004507886		2 Pool Code 82329		3 Pool Name Otero Chacra EXT		
4 Property Code 000594		5 Property Name Gerk Gas Com B			6 Well Number #1	
7 OGRID No. 000778		8 Operator Name Anoco Production Company			9 Elevation 5727'	

10 Surface Location

UL or lot no. G	Section 30	Township 29N	Range 9W	Lot Idn	Feet from the 1450	North/South line North	Feet from the 1720	East/West line East	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 171.77		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION	
					I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
					Signature Gail M. Jefferson	
					Printed Name Sr. Admin. Staff Asst.	
Title		Date		18 SURVEYOR CERTIFICATION		
09-27-1995		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.		February 19, 1965		
Date		Date of Survey		Signature and Seal of Professional Surveyer:		
				1463		
				Certificate Number		