

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 670932-3
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well W-11 located 1300' ft. from N line and 1300' ft. from E line of sec. 25
11 1300' 1300' 25
W-11 1300' 1300' 25
W-11 1300' 1300' 25
W-11 1300' 1300' 25

The elevation of the wellhead above sea level is 3704' ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well at the above location to test the Dakota and Gallup Formations, using Rotary Tools from surface to total depth of 6350' as follows:

1. Drill 12 1/4" hole to 150'.
2. Run and cement 9 5/8" OD 30.25 lb 2-40 PVC casing at 150'. Cement with sufficient volume to circulate cement to surface. WOC 24 hrs. Pressure test casing at 600 psi for 30 minutes.
3. Drill 8 1/4" hole to 6350'.
4. Run 25-Induction, Gamma Ray - Sonic Log from 150' to 6350'.
5. Run and cement 7" OD 20.5 and 21.5 J-35 casing set at 6350'. Cement in two stages. Cement stage collar 50' above base of Pictured Cliff. 1st stage 300 cu of cement. 2nd stage 50 cu of cement, sufficient volume to cover from 50' below to 50' above Pictured Cliff formation. WOC 24 hrs. Pressure test casing at 1500 psi after drilling out stage collar.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

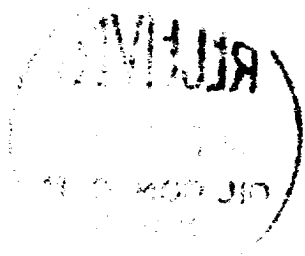
Address P. O. Box 1714

Durango, Colorado

By R. Walker H. H. Walker

Title District Production Superintendent

6. Perforate and stimulate Intake and/or Gelling zones. Well will be finally completed if both zones are indicated to be productive.
7. Run permanent type production packer to isolate zones and run parallel 2 3/8" OD tubing strings.
8. All work to be done in accordance with USGS and BSEE rules and regulations.



NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date October 26, 1959

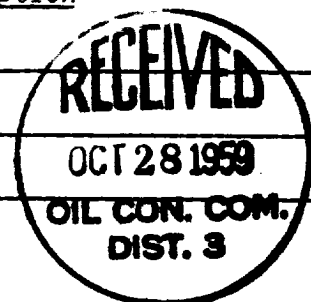
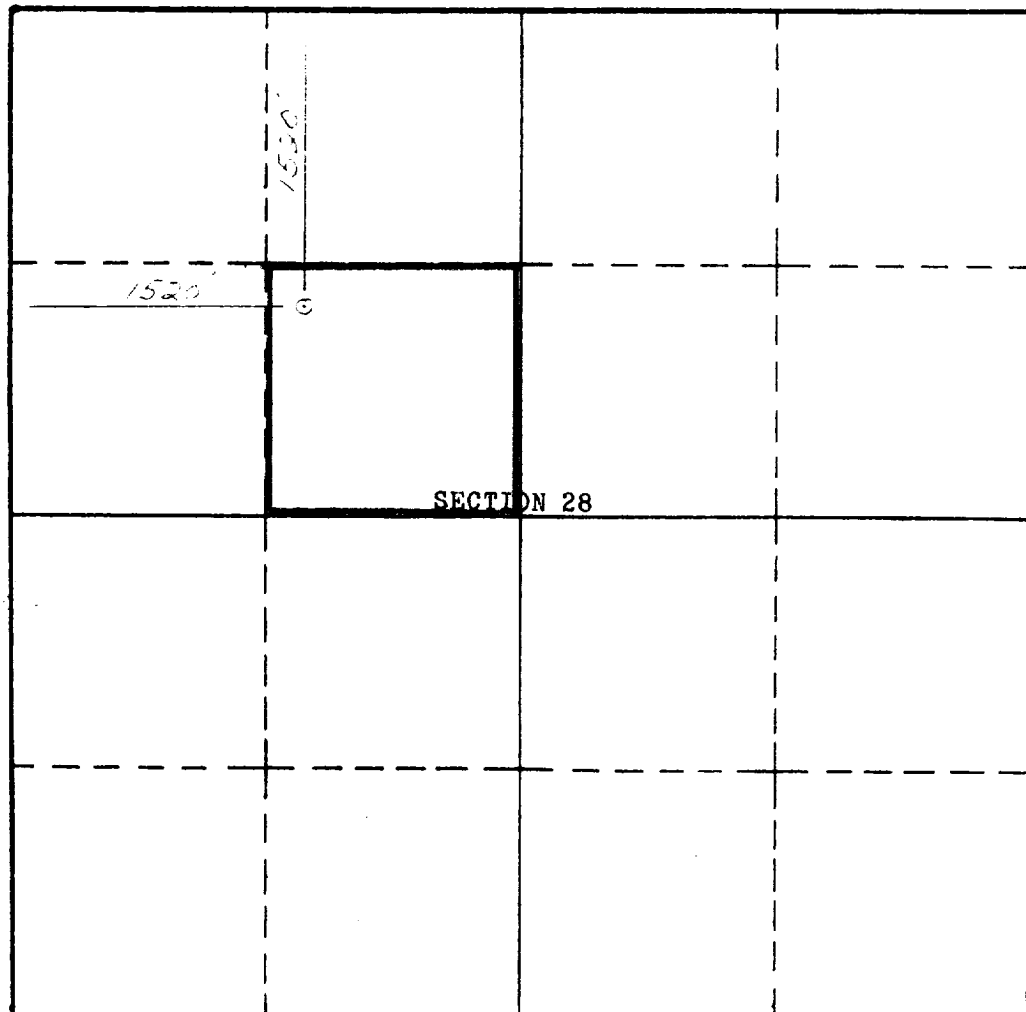
Operator TENNESSEE GAS TRANSMISSION CO. Lease GLENN H. CALLOV
Well No. 11 Unit Letter P Section 28 Township 29 N Range 13 W NSPM
Located 1520 Feet From north Line, 1520 Feet From west Line
County San Juan G. L. Elevation 5784 Dedicated Acreage 40 Acres
Name of Producing Formation Gallup Pool Undesignated

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Tennessee Gas Transmission Co.
(Operator)
R. E. Walker
(Representative)

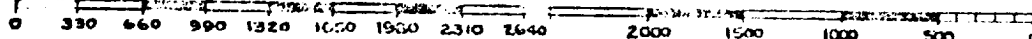
P. O. Box 1714, Durango, Colo.
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Oct. 23, 1959

STEPHEN E. KINNEY
Registered Professional
Engineer and/or Land Surveyor.

Certificate No. 803



NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date October 25, 1959

Operator TENNESSEE GAS TRANSMISSION CO. Lease GLENN H. CALLOW
Well No. 11 Unit Letter P Section 28 Township 29 N Range 13 W NMPM
Located 1520 Feet From north Line, 1520 Feet From west Line
County San Juan G. L. Elevation 5784 Dedicated Acreage 300 Acres
Name of Producing Formation Dakota Pool Undesignated

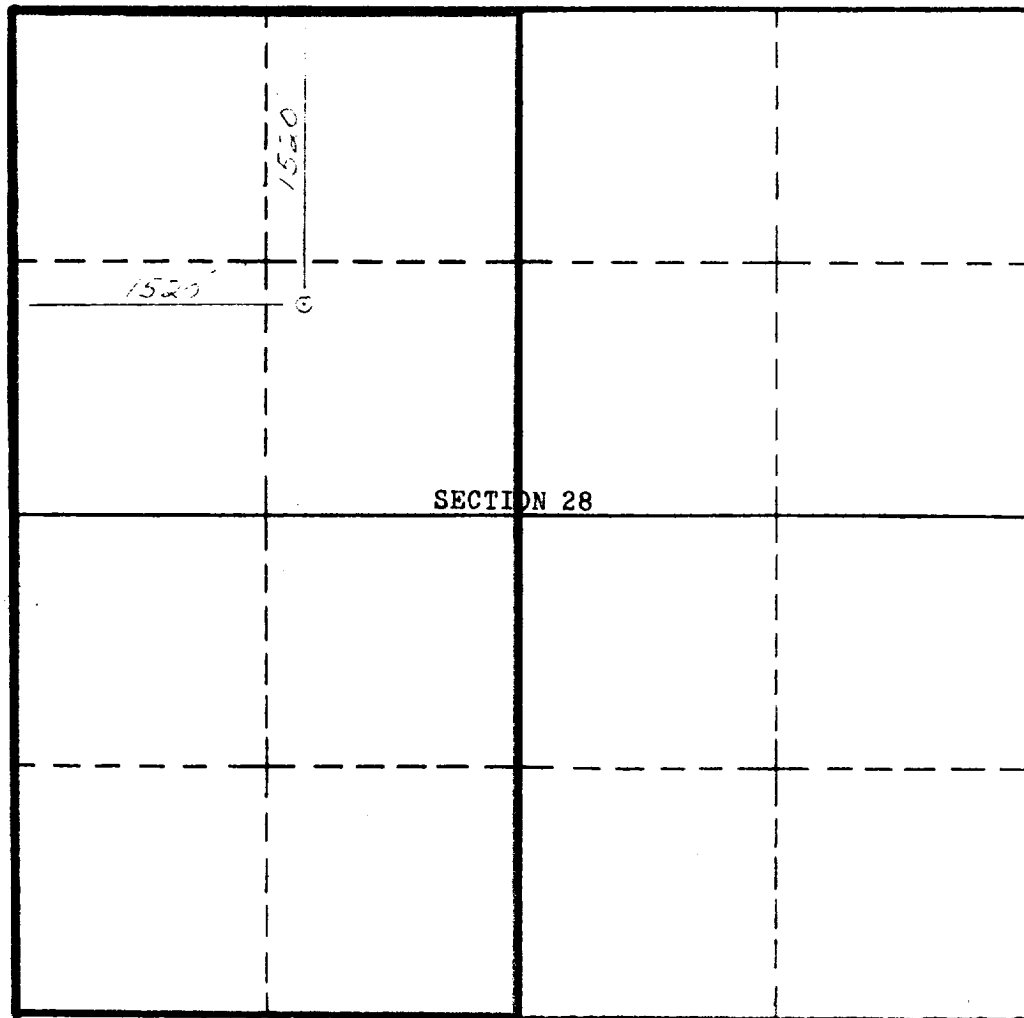
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description



Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Tennessee Gas Transmission Co.

(Operator)

R. W. Walker

(Representative)

P.O. Box 1714, Durango, Colo.

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Oct. 23, 1959

STEPHEN E. FINNEY

Registered Professional
Engineer and/or Land Surveyor.

Certificate No. 803