

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.

SF-078918-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Central Totah Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Totah Gallup & Basin Dakota

11. SEC. T. R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, 29N - 13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☒ OTHER Dual

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1520 FNL 1520 FWL
(Formerly Callow #11)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5784 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug off Gallup zone

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

We plugged the Gallup zone as follows:

5/11/66 - Rig up, pulled Dakota tubing. Ran 2 3/8" tubing w/4 drill collars and 6 1/4" mill. Milled Halliburton "CL" production packer at 6100-6225. Pulled work tubing and mill. Ran 2 3/8" tubing and set 6 1/4" Halliburton magnesium BP and RTTS packer set at 6088, BP and packer at 5303. Squeezed cement Gallup perfs. 5536-5566 w/200 sx. WOC. Drilled 218' cement. Tested 7" casing to 500# psi. Held OK. Drilled BP and clean out to 6266. Ran 2 3/8" EUE tubing set at 6197. Installed tree, burst disc. Job complete 5/13/66, Dakota gas volume 1020 MCFPD.

Well is now a single Dakota gas well.

RECEIVED

JUN 16 1966

OIL CON. COM.
DIST. 3U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE

Sr. Production Clerk

DATE

6/14/66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DISTRIBUTION:

5-USGS
1-AO&G - Dallas
1-AO&G - Fmgt. n.
1-Big Chief Drlg.

1-Pioneer Prod.
1-Mr. Warren Shear
2-Roy L. Cook
1-File

*See Instructions on Reverse Side