

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM - 0468126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CALLOW 11

9. API Well No.  
30-045-07887

10. Field and Pool, or Exploratory  
BASIN DAKOTA

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY

Contact: CHERRY HLAVA  
E-Mail: hlava@bp.com

3a. Address  
P.O. BOX 3092  
HOUSTON, TX 77079

Phone No. (include area code)  
FF: 281.366.7955  
FX: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 28 T29N R13W SENW 1520FNL 1520FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/07/2001 Amoco Production Company requested permission to continue the shut-in status pending our well by well review to determine if an attempt could be made to restore the well back to production, either in the existing zone or uphole and avoid premature abandonment of possible reserves. That request was approved 6/15/2001.

We have completed the well review and find no further potential exists for this well.

Please accept our request to P&A the subject well per the attached procedure.

For technical questions please contact Allen Kutch @ 281-366-7955.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10718 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) CHERRY HLAVA *Cherry Hlava*

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/11/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

## San Juan Basin Well Work Procedure

**Well Name:** Glenn H. Callow #11  
**Version:** #1  
**Date:** 3/6/2002

**Repair Type:** Plug and abandonment

**Objectives:**

1. P&A entire wellbore.

**Pertinent Information:**

**Location:** Sec 28 T29N R13W  
**County:** San Juan  
**State:** New Mexico

**Horizon:** Basin Dakota  
**API #:** 30-045-07887  
**Engr:** Allen Kutch  
**Phone:** (281)366-7955

**Formation Tops:** (Estimated formation tops)

Nacimiento:

Ojo Alamo: 170

Kirtland Shale: 220

Fruitland: 930

Pictured Cliffs: 1530

Lewis Shale:

Chacra:

Cliff House: 3130

Menefee:

Point Lookout:

Mancos Shale:

Gallup: 5245

Graneros:

Dakota: 6140

Morrison:

**Bradenhead Test Information:**

**Test Date:**

**Tubing:**

**Casing:**

**BH:**

Time	BH	CSG	INT	CSG
------	----	-----	-----	-----

5 min

10 min

15 min

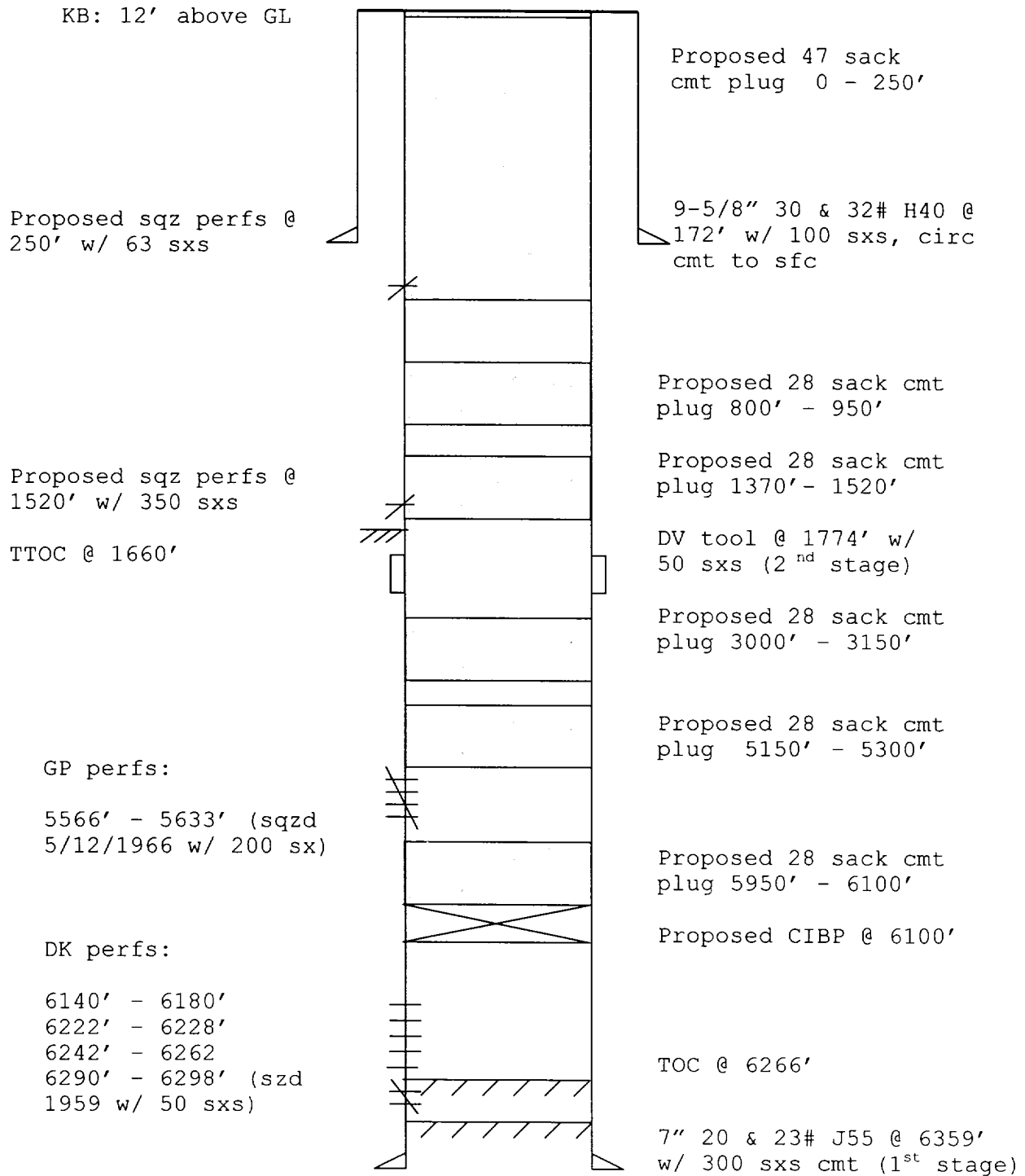
**Comments:**

### **Plug and abandonment procedure**

1. Contact Federal and State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. POOH and LD rods and pump. ND wellhead. NU BOP's.
6. POOH with 2-3/8" tbg.  
Note: Tbg anchor at 5800' not set.
7. RIH with CIBP on tbg and set at 6100' to abandon the DK.
8. Spot 28 sack cmt plug 5950' – 6100' to isolate the DK.
9. Spot 28 sack cmt plug 5150' – 5300' to isolate the GP.
10. Spot 28 sack cmt plug 3000' – 3150' to isolate the MV.
11. Perf 4 holes @ 1520'. Attempt to circulate to surface. Sqz w/ 378 sxs, leaving 28 sxs inside csg from 1370' – 1520'.
12. Spot 28 sack cmt plug 800' – 950' to isolate the FT.
13. Perf 4 holes @ 250'. Attempt to circulate to surface. Sqz w/ 110 sxs, leaving 47 sxs inside the csg from 0' – 250'.
14. ND BOP. Cut off wellhead and casing. Weld on 1/4" steel plate and PXA marker.
15. Provide workorder to Buddy Shaw for surface reclamation.

Glenn H. Callow 11 - Proposed P&A Configuration  
 San Juan County, NM  
 Unit F Section 28 T29N - R13W  
 Run 22

3-6-2002  
 ATK



PBTD: 6325'  
 TD: 6360'