

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>SF-079065</b>
2. Name of Operator <b>Paramount Petroleum Corp. % NMOC</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>1000 Rio Brazos Rd. Aztec, Nm 87910 334-6178</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1550/N-1130/W Sec 29, T.29N., R.13W.</b>	8. Well Name and No. <b>6 Aztec Totah UT</b>
	9. API Well No. <b>3004507890</b>
	10. Field and Pool, or Exploratory Area <b>Totah Gallup</b>
	11. County or Parish, State <b>San Juan, NM</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*See attached Report for P&A*

**RECEIVED**  
MAY 26 1998  
**OIL CON. DIV.**  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed **NMOC CONTRACT**

Title

Date

**5/21/98**

(This space for Federal or State office use)

Approved by **/s/ Duane W. Spencer**

Title

Date

**MAY 21 1998**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side  
**NMOC**

**TRIPLE P WELL SERVICE, INC.**

**AZTEC TOTAH #6**

**RIG 6**

**START 3/17/98**

**END 3/20/98**

1. Pull and laydown 202 rods.
2. Unseat donut. Tubing parted. Pull out hole 3120' tubing.
3. Run in hole, latch on to fish. Run in with wireline, cut tubing @ 4889'.
4. Set cement retainer @ 2990'. Pump 50sx 57cf under retainer, 3sx 3.54sx on top.
5. Circulate casing clean with 30bbls H2O.
6. Perforate 4 squeeze @ 2779'.
7. Set cement retainer @ 2679'. Cement with 60sx, 71cf.
8. Displace and balance cement 36sx, 42cf cement @ 1268'.
9. Tag cement @ 832'. Spot 5sx, 5.9cf. Top job to 750'.
10. Shoot 4 squeeze holes @ 250'. Circulate 80sx, 94cf to surface.