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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Lefkovitz Gas Unit "B"

9. Well No.
1

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
P. O. Box 480, Farmington, New Mexico

4. Location of Well
Basin Dakota

UNIT LETTER **A** LOCATED **1150** FEET FROM THE **North** LINE AND **790** FEET FROM
THE **East** LINE OF SEC. **25** TWP. **29N** RGE. **10W** NMPM

12. County
San Juan

15. Date Spudded **2-4-65** 16. Date T.D. Reached **2-19-65** 17. Date Compl. (Ready to Prod.) **3-17-65** 18. Elevations (DF, RKB, RT, GR, etc.) **5581 (RDB)** 19. Elev. Casinghead

20. Total Depth **6460** 21. Plug Back T.D. **6450** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0-6460** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Main Dakota 6332-6402 Lower Dakota 6402-6450

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Gamma Ray-Neutron X Strata Cement Log

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	968	12-1/4	400 Sacks	None
4-1/2"	10.5#	6460	7-7/8	1950 Sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6330	

31. Perforation Record (Interval, size and number)
**6432-42 with 4 shots per foot
6334-48, 6356-66 with 2 shots per foot**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6432-42	44,142 gal water, 40,000 lb sand
6334-66	500 gal acid, 38,010 gal water, 30,000 sand.

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Shut In**

Date of Test **3-17-65** Hours Tested **3 hours** Choke Size **3/4"** Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF **425** Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. **275** Casing Pressure **850** Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF **3400** Water - Bbl. _____ Oil - Gas Ratio _____

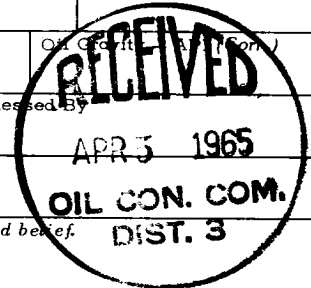
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold to El Paso Natural Gas Company

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Fred L. Nabors - District Engineer

SIGNED _____ TITLE _____ DATE **4-1-65**



ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb	T. Granite	T. Todillo	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Chinle	T. Permian	T. Granite
T. Penn.	T. Permian	T. Penn. "A"	T. Granite
T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1925	1925	Surface in X sh	1925	165	165	Pictured Cliffs
1925	2090	2090	Lewis Sh	165	1502	1502	Lewis Sh
2090	3592	3592	Hessavada	1502	611	611	Hessavada
3592	4203	4203	Mancos	611	1197	1197	Mancos
4203	5400	5400	Gallup	1197	310	310	Gallup
5400	5710	5710	Base Gallup	310	442	442	Base Gallup
5710	6152	6152	Greenhorn	442	64	64	Greenhorn
6152	6216	6216	Graneros sh	64	56	56	Graneros sh
6216	6272	6272	Main Dakota	56	60	60	Graneros Dakota
6272	6332	6332	Lower Dakota	60	70	70	Main Dakota
6332	6402	6402		70	58	58	Lower Dakota