

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:	OIL WELL ☐	GAS WELL ☒	DAY ☐	Other ☐		
2. TYPE OF COMPLETION:	NEW WELL ☐	WORK OVER ☐	REPAIR ☐	PLUG BACK ☐	DIFF. REPAIR ☒	Other ☐
3. NAME OF OPERATOR	D.J. Simmons Co., et al					
4. ADDRESS AND TELEPHONE NO.	3005 Northridge Dr. Suite L. Farmington NM 87401					
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*	At surface 990' FNL x 1650' FEL At top prod. interval reported below Same At total depth Same					
6. PERMIT NO.	DATE ISSUED					
7. DATE SPUDDED	15. DATE T.D. REACHED					
8. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*					
9. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD					
10. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY					
11. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE					
12. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORDED					
Schlumberger Thermal Decay - TDL						

12. COUNTY OR PARISH	13. STATE
San Juan	NM
14. FIELD AND POOL, OR WILDCAT	15. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Otero Chacra	Sec 29 T29N R9W
16. FARM OR LEASE NAME, WELL NO.	17. API WELL NO.
L.V. Hamner B-1	30045 8855 00051
18. DATE SPUDDED	19. DATE T.D. REACHED
04/26/54	05/21/54 11/17/72
20. DATE COMPL. (Ready to prod.)	21. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
05/21/54	5838 DF
22. TOTAL DEPTH, MD & TVD	23. DATE T.D. REACHED
3890	3865
24. IF MULTIPLE COMPL., HOW MANY*	25. INTERVALS DRILLED BY
N/A	0 to TD
26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	27. WAS DIRECTIONAL SURVEY MADE
3224'-3353'	NO
28. TYPE ELECTRIC AND OTHER LOGS RUN	29. WAS WELL CORDED
Schlumberger Thermal Decay - TDL	NO

29. CARING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	257'	12 1/4"	Surf. 180SX	N/A
7"	20.0	3890'	8 3/4"	Surface	N/A

30. LINER RECORD					31. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3208'	3208'

32. PERFORATION RECORD (Interval, size and number)				33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3224 - 3230, 3252-3260, 3329-3336 3340-3353				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
				3224-3353 66,620 Gals. 70 quality Foam			
				96,000Lbs. 20/40 sand			
				23,100 Lbs. 12/20 sand			

34. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				S.I.W. El Paso	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-20-92	8	28/64			237		
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GOL GRAVITY-API (CORR.)	
810				713	0		
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						Bob Ivy	

36. LIST OF ATTACHMENTS		37. ACCEPTED FOR RECORD	
N/A		DATE 12-14-1992	
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		By [Signature] Engineering Consultant	
SIGNED [Signature]		TITLE Consultant	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.