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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| N/A | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Tenneco Oil Company | | 8. Farm or Lease Name Marquis G. Eaton A |
| 3. Address of Operator P.O. Box 3249, Englewood, CO 80155 | | 9. Well No. 1-E |
| 4. Location of Well UNIT LETTER <u>AB</u> 1020' FEET FROM THE <u>N</u> LINE AND 1450' FEET FROM THE <u>E</u> LINE, SECTION <u>25</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM. | | 10. Field and Pool, or Wildcat Basin Dakota <u>mv</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5457' gr. | | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |
| | | Spudding & csg. report | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/5/80

Spudded 12 1/4" hole 9/4/80. Drilled to 295'. Ran 7 jts 9 5/8" csg. 36# Set @ 293'. Cmt. w/350 sx CL-B w/2% CACL2. Circ. cmt. to surface. Reduce hole to 8 3/4". NU BOP test to 1000# OK. Gas kick @ Fruitland (722') Ran 114 jts. (4713') 7" 23# csg. Set @ 4707'. DV @ 3192. Cmt. 1st stage w/215 sx 65/35 POZ, 6% gel. Tailed in w/150 sx, CL-B w/2% CACL2 Good. circ. thruout. Circ 10 bbls cmt to surface. Circ 4 hrs. Cmt 2nd stage w/700 sx 65/35POZ w/6% gel. Good circ. Set slips. Cut off csg. Test csg. to 1000#. Drill shoe jt. Reduce hole size to 6 1/4", drill to TD of 6310' @ 9/14/80. RU and run 42 jts. (1797') of 4 1/2" 10.5# csg. Set @ 6310'. Cmt. w/85 sx 65/32 POZ. Tail in w/100 sx neat & 8% D-60. Reverse out 5 bbls cmt. Release rig 9/15/80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William K. Hught TITLE Asst. Div. Admin. Mgr. DATE 12/5/80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 15 1980

CONDITIONS OF APPROVAL, IF ANY: