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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	N/A	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Marquis G. Eaton A
3. Address of Operator P.O. Box 3249, Englewood, Colorado 80155	9. Well No. 1-E
4. Location of Well UNIT LETTER "B" , 1020' FEET FROM THE North LINE AND 1450' FEET FROM THE East LINE, SECTION 25 TOWNSHIP 29N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota under Shirley Chacra m v
15. Elevation (Show whether DF, RT, GR, etc.) 5457' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/31/80. MIRUSU, Kill Mesaverde w/2% KCL water. Remove WH and install BOP. POOH w/2-3/8" tbg. RIH w/wl and set RBP @ 2880'. Pumped 3 sx sand & filled hole w/2% KCL water. PT to 2500 PSI. OK. Perf'd Chacra w/4" premium charge grin (2 JSPF) as follows: 2687-94', 2780-84', 2792-94'. RIH w/fullbore pkr, landed @ 2725'. Circ'd 300 gals. 15% HCL & 18 balls. Pumped down backside and displaced acid. Released and POOH w/pkr. Frac'd Chacra down csg. w/79, 326 gals 70% quality foam, 22,500 gals 2% KCL water & 80,000# 20/40 sand. ISIP: 1500 psi, 15 mins SIP: 1400 PSI, AIR: 18 BPM, AIP: 1500 PSI. Kill well. RIH w/short string for Chacra & Mesaverde. Short string: 2-3/8" tbg. w/beveled collars & F nipple 1 jt. off bottom.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Curley Hatterson TITLE Asst. Div. Adm. Mgr. DATE 12/2/80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 15 1980

CONDITIONS OF APPROVAL, IF ANY: