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Pa

## NEW MEXICO OIL CONSERVATION ( DMMISSION Santa Fe, New Mexico

(Form C-104) Sevised 7/1/57

### REQ! EST FOR DOMES - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

				Farmington, New Mexico Ag	_
VE ARI	HEREBY	REQUEST	ING AN ALLOWABLE	(Place) E FOR A WELL KNOWN AS:	(Date)
neric	n Petrol	eum Corp.	Galleges Canyon I	Unit-Dakotwell No. 154 , in HW	NE 1/4
B	Company or (	Operator) ec <b>27</b>	(I T <b>-29-N</b> , R <b>-1</b> J	lease) 2-W , NMPM., Basin Dakota	Poo
				ded April 4, 1964 Date Drilling Completed Apr	
	ease indicat			(ROB)Total Depth 6145PBTD	
D	СП	ВА	,	Name of Prod. Form. Dakota	
	I		PRODUCING INTERVAL	6040-70 with 2 shots per foot.	
E	F	Н	•	5960-72 with 4 shots per feot.  Depth Depth Depth	
				Casing Shoe Tubing	5980
L	K	T I	OIL WELL TEST -		Choke
_			İ	bbls.oil,bbls water inhrs, _	
M	N C	) P	1	racture Treatment (after recovery of volume of oil equa	Choke
				bbls.oil,bbls water inhrs,	min. Size
	** *** ***	20 ===	GAS WELL TEST -		
	(FOOTAGE)	ementing Reco		MCF/Day; Hours flowedChoke S	
Size		SAX	., .	itot, back pressure, etc.):	
			T .	Method of Testing: PITOT TIBE.	
5/8	353	225			
4 1/2	6175	1600		tment (Give amounts of materials used, such as acid, w	ater, oil, and
/-			Casing Tubi	ng Date first new	
2 3/8	6000		<b>-</b>	ss. 526 oil run to tanks Short In	
			1	Pase Hatural Gas Company (CF)	10
emarks	Well ecm	ploted Ap		and Debate Mald Devalormed Will	
······································	Copies o	f Deviati	on Survey are atte	may 19	364
	•••••	•••••		Min.	COM
	reby certify	that, the infe	ormation given above is	true and complete to the best of my knowledge ST.  Pan American Petrolem Company or Operator)	3
I he		155 1	19	Pan American Petroleum Comporation	
I he pproved	MAY 4	***************************************	•	(Company or Operator)	
o	OIL CONS riginal Sig	ERVATION ned By	COMMISSION	ORIGINAL SIGNED BY  By:	
o		ERVATION ned By		ORIGINAL SIGNED BY  By:	
O A	OIL CONS riginal Sig . R. KEN	ERVATION ned By DRICK	COMMISSION	By:	ll to:

## TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION

#### GALLEGOS CANYON UNIT-DAKOTA #154

DEPTH	<u>DEVIATION</u>
362¹	1/4° 1/2°
761' 11 <i>5</i> 9'	1/20
1560' 1897'	3/4°
22721	3/A•
25 <b>501</b> 28 <b>6</b> 61	3/4° 1/2°
32981	1 1/10
3700' 4110'	1 3/40
4520'	3/4
51171 55351	1 0
59721	3/.
60841	3/4

#### AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Galleges Canyon Unit-Daketa Well No. 154, Basin Daketa Field, located in the NW/A NE/A of Section 27, T-29-N, R-12-W, San Juan County, New Mexico.

THE STATE OF NEW MEXICO)
COUNTY OF SAN JUAN

Signed 7 It Holley South
Petroleum Engineer

MAY 4 1964

OIL CON. COM.
DIST. 3

peared . Hellingmenth known to me to be Petroleum

Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Fublic in and for said County and State this \_\_\_\_\_\_ day of \_\_\_\_\_\_, 1964.

Notary Public