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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	
Suburban Propane Corp.	
Address	
Alamo National Bldg.; San Antonio, Texas 78205	
Reason(s) for filing (check proper box)	
New Well	Change of Transporter of
Recompletion	Oil ☐ Gas ☐
Change in ownership ☒	Leasing/Gas ☐ Other ☐

If change of ownership give name and address of previous owner Exxon; Box 1600; Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name	Lease No.
NW Cha Cha Unit 27	41 Cha Cha Gallup	14-20-603
Location		Federal 2168
Unit Letter	A	890
Feet From The	N	890
Feet From The	E	
Line Section	27	29N
Range	14W	San Juan
County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address to which approved copy of this form is to be sent
Four Corners Pipeline Corp.	Box 1588; Farmington, New Mexico 87401
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐	Address to which approved copy of this form is to be sent
none	
If well produces oil or liquids, give location of tanks.	Unit
	0
	26
	29N
	14W
	no

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (A)	Old Well	Gas Well	New Well	Art. Well	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	H.P.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Fracturing Formation	True Oil Interval	Tubing Depth					
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be repeated or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ben Kelley
(Signature)
Production Superintendent
(Title)
3-30-73
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 30 1973

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.